

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-015-34549 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator OXY USA WTP Limited Partnership | | 6. State Oil & Gas Lease No. V0-6154-1 |
| 3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250 | | 7. Lease Name or Unit Agreement Name: OXY Pogo State |
| 4. Well Location Unit Letter <u>I</u> : 1980 feet from the <u>south</u> line and 990 feet from the <u>east</u> line Section <u>36</u> Township <u>22S</u> Range <u>27E</u> NMPM County <u>Eddy</u> | | 8. Well Number 1 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3070' | | 9. OGRID Number 192463 |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | | |

| | | | |
|---|--|--|---|
| 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | | | |
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPLETION <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 2/2/06
Type or print name David Stewart E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE FEB 13 2006
Conditions of Approval, if any:

Well: OXY POGO STATE #1

Date: 01/31/2006

Daily Operations Report

FINISH RU RIG # 508, INSTALL 2 GROUND RODS, PRESPUD SAFETY INSPECTION & MIX SPUD MUD

SPUD 17 1/2" HOLE AT 13:00 (MST) 1/30/06 - DRILL FROM 56' TO 223'

WLS @ 187' = 0.25 DEG.

DRILL FROM 223' TO 438' (TD OF 17 1/2" HOLE)

PUMP SWEEP & CIRCULATE BOTTOMS UP

DROP TOTCO @ 438' = 1.00 DEG. - TOH TO RUN 13 3/8" SURFACE CASING - LD SHOCK SUB, BHR, BIT SUB & BIT

RU CASING CREW, SAFETY MEETING & RUN 13 3/8" SURFACE CASING

Date: 02/01/2006

Daily Operations Report

RUN 13 3/8" 48# H40 SURFACE CASING - SET @ 438'

RU HALLIBURTON & CIRCULATE TO CLEAR CASING

CEMENTED 13 3/8" CASING w/ 450 SX HALLIBURTON LIGHT PREMIUM PLUS + 2% CACL + 1/4# FLOCELE PER SX;

FOLLOWED BY 250 SX PREMIUM PLUS + 2% CACL -

CIRCULATED 182 SX CEMENT TO SURFACE - BUMPED PLUG WITH 395# - SHUT IN VALVE & WOC FOR 4 HRS.

WOC - CUT OFF 20" CONDUCTOR PIPE

CUT OFF 13 3/8" CASING - WELDED ON & TESTED 13 3/8" X 13 5/8" 3M BRADEN HEAD TO 500# - OK

NU 3M ANNULAR BOP, ROTATING HEAD & CHOKE MANIFOLD

PU BHA & TIH TO 328'

TEST BOP & 13 3/8" CASING TO 800# FOR 10 MINS. WITH RIG PUMP - OK

DRILL PLUG, BAFFLE PLATE & CEMENT

Remarks: PHIL HAWKINS WITH THE NMCD WAS NOTIFIED OF THE CASING JOB, BUT DID NOT WITNESS THE JOB.

Date: 02/02/2006

Daily Operations Report

24 Hr Summary: RIG REPAIR ON CENTRIFUGAL PUMP, DRILLING FORMATION & WLS 1386'

Date: 02/03/2006

Daily Operations Report

24 Hr Summary: DRILLING & WLS 2192'

Date: 02/04/2006

Daily Operations Report

24 Hr Summary: DRILLING, WLS, CIRCULATING 12 1/4" HOLE AT 2,528' TD RUNNING DEL'S FLUID CALIPER

Date: 02/05/2006

Daily Operations Report

CIRCULATE OUT SWEEP & RUN FLUID CALIPER

WLS @ 2,482' = 2.00 DEG.

TOH (SLM) W/ 16 STANDS DP - RU LD MACHINE - LD 11 JTS. DP, 20 - 8" DC'S & BHA - SLM = 2,528.08'

RU CASING CREW, SAFETY MEETING, RUN 9 5/8" 36# J55 CASING SET AT 2,528'

RU HALLIBURTON, SAFETY MEETING & CIRCULATE TO CLEAR CASING

HALLIBURTON CEMENTED 9 5/8" CASING WITH 580 SX INTERFILL "C" + 1/4# FLOCELE PER SX: FOLLOWED BY 200SX PREMIUM PLUS + 2% CACL -

PLUG DOWN & BUMPED WITH 1,100# AT 5:00 PM (MST) 2/4/06 - CIRCULATED 128 SX CEMENT TO PIT.

ND & PU BOP, SET SLIPS, CUT OFF - SET OUT BOP

INSTALL "B" SECTION WELL HEAD & TEST TO 1,616#

NU BOP & CHOKE MANIFOLD

GERRY GUYE WITH THE NMCD WAS NOTIFIED OF THE CASING JOB, BUT DID NOT WITNESS THE JOB.

Date: 02/06/2006

Daily Operations Report

NU BOP & CHOKE MANIFOLD

MAN WELDING TEST BOP, CHOKE MANIFOLD & ASSOCIATED EQUIP. TO 5,000# - OK

RU LAYDOWN MACHINE - PU & TIH WITH BHA & 30 - 6" DC'S - RD LAYDOWN MACHINE

TIH WITH 16 STANDS DP TO 2,445'

TEST 9 5/8" CASING & BOP TO 1,500# - OK

DRILL PLUG, FLOAT COLLAR, CEMENT & SHOE FROM 2,482' TO 2,528'

DRILL FROM 2,528' TO 2,538'

TEST FORMATION FROM 2,528' TO 2,538' TO EMW OF 11.7 # / GAL. WITH 8.5 # / GAL. FLUID IN WELL WITH 422# PRESSURE APPLIED - OK

DRILL FROM 2,538' TO 2,700'