Form 3160-5 UNITED STATES * (September 2001) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				5. Lease Serial No. NM-28152 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPL	ICATE - Other instru	uctions on reverse	side	7. If Unit or CA/Ag	reement, Name and/or No.
1. Type of Well					
Oil Well X G	as Well Other		RECEIVED	8. Well Name and No.	
2. Name of Operator			FEB 2 1 1000 H	Iwanowski MM Federal #1	
Yates Petroleum Corporatio	n		3 API Well No. 30-005-60645		
			1		
105 S. 4th Str., Artesia, NM 88210 505-748- 4. Location of Well (Footage, Sec., T., R., M., OR Survey Description) 505-748-			14/1 10. Field and Pool, or Exploratory Area Wildcat Abo		
				11. County or Parish, State	
1780'FNL & 560'FEL of Section 34-T6S-R24E (Unit H, SENE)				Chaves County, New Mexico	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, R					
TYPE OF SUBMISSION			PE OF ACTION		
	Acidize	Deepen	Production (S	start/Resume)	Water Shut-Off
X Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity
	Casing Repair	New Construction	Recomplete		Öther
Subsequent Report					
	Change Plans	Plug and Abandon	Temporarily /	Vbandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispos	al	
 testing has been completed. Final Abandor determined that the site is ready for final insp. Yates Petroleum Corporation 1. Rig up all safety equipment 2. Set a 5-1/2" CIBP at 3354' 3. Perforate casing at 1620'. leaving 100' plug in and out inside casing. Tag Plug. 4. Perforate casing at 490'. R leaving 100' plug in and out inside casing. Tag plug. 5. Perforate casing at 60'. If is injection rate can not be es 6. Cut off wellhead and install NOTE: Yates Petroleum Corporation 14. Thereby certify that the foregoing is trunking (Printed/Typed) Tina Huerta 	ection.) plans to plug and aba as needed. with 35' cement on top RIH with tubing and p of casing. If injection IH with tubing and pa of casing. If injection njection rate can be e tablished, spot 15 sx of marker. Clean up loo poration will use steel	andon this well as fol b. acker to +/-11,450'. a rate can not be est cker to +/-250'. If inj a rate can not be est stablished, pump 25 cement from 60' os cation as per equilat <u>pits and no earth pit</u>	lows: If injection rate ca ablished, spot 25 ection rate can be ablished, spot 25 sx leaving cement urface inside cas	an be establi 5 sx cement f e established sx cement fr nt in and out ing. equipment.	shed, pump 40 sx rom 1620'-1520' I, pump 35 sx om 490'-390' of casing. If
	No.		<u> </u>		,
Signature (Juna) H	unta	Date Fe	bruary 17, 2006		
	THIS SPACE F	OR FEDERAL OR STAT	E OFFICE USE		
Approved by	ID R. CLAR	HARTSK	RI M ENGINE	Date	FEB 2 3 2006
Conditions of approval, if any, are attached certify that the applicant holds legal or ec- which would entitle the applicant to conduct	d. Approval of this notice doe uitable title to those rights in t operations thereon.	s not warrant or the subject lease Of	ice APPROVAL	. SUBJECT	ТО
Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent sta	J.S.C. Section 1212, make it a	crime for any person knowing o any matter within its jurisdi		REQUIREM TIPULATIO	

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LOCATION: 1780' FNL & 560' FEL Sec 34-6S-24E Chaves County. NM

GL: 3932' ZERO: KB: SPUD DATE:2/8/80 COMPLETION DATE: 6/19/80 COMMENTS:_____



AM
440'
1570'
5040'

Before

Penn

TOPS				
San Andres Glorieta	400' 1596'			

Not to Scale

10/3/05

DC

4648'

