

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-34120

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E0-4201

7. Lease Name or Unit Agreement Name

CP State Com

8. Well Number
001

9. OGRID Number
162683

10. Pool name or Wildcat
Empire; Morrow, South

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Gruy Petroleum Management Co.

3. Address of Operator
PO Box 140907; Irving, TX 75014-0907

4. Well Location

Unit Letter P : 1310 feet from the South line and 660 feet from the East line
Section 19 Township 17S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3655' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

Set production casing

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-03-05 Reached TD of 8-3/4" hole (10971').

11-06-05 Ran 236 jts 5-1/2" 17# P-110 LTC casing to 10971'. Cemented first stage with lead of 400 sx 35/65 POZ H + 6% D20 + 0.2% D167 + 5% D44 + 0.3% D13 (12.7 ppg, 1.99 cu ft/sx yld, 10.82 gps wtr) and tail of 270 sx PVL + 1.66% D44 + 0.2% D65 + 0.3% D137 + 0.5% D13 (13.0 ppg, 1.41 cu ft/sx yld, 7.24 gps wtr).

11-07-05 Circulated 20 bbls cement from first stage. Cemented second stage with lead of 750 sx 35/65 POZ + 6% D20 + 0.2% D46 + 5% D44 + .05% D13 (12.7 ppg, 1.99 cu ft/sx yld, 10.83 gps wtr) and tail of 100 sx Class H + 0.2% D167 + 0.2% D65 + 0.15% D13 (15.6 ppg, 1.18 cu ft/sx yld, 5.2 gps wtr). Released rig at 18:00 hrs.

11-30-05 Tested casing to 3500 psi for 30 minutes.

12-02-05 Ran CBL. TOC was at 3110'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Regulatory Technician DATE February 22, 2006

Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 972-401-3111
For State Use Only **FOR RECORDS ONLY**

APPROVED BY: _____ TITLE _____

Conditions of Approval (if any): _____

MAR 01 2006