

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised May 08, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-015-34530

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:  
1625 SALLEE

8. Well Number  
141

9. OGRID Number  
218885

10. Pool name or Wildcat  
Cottonwood Creek - Wolfcamp

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
LCX Energy, LLC

3. Address of Operator  
110 N. Marienfeld, Ste. 200, Midland, TX 79701

4. Well Location  
Unit Letter M : 760' feet from the SOUTH line and 660' feet from the WEST line  
Section 14 Township 16S Range 25E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3464' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/15/06 - 2/20/06 SPUD 17 1/2" HOLE AT 4:30 PM. DRILL TO 438', SWEEP HOLE, POOH W/BIT. RU CASING CREW. RUN 9 JTS 13 3/8" 48# H40 STC CASING, TEXAS PATTERN GUIDE SHOE, INSERT FLOAT AT 326.85', SET CASING AT 371.29'. RAN 4 CENTRALIZERS. CIRCULATE THROUGH CASING. RIG UP CEMENTERS, CEMENT CASING W/ 510 SX CL C+ADDITIVES, WT 14.8 PPG, TAIL IN W/180 SX H+ADDITIVES, WT 15.6 PPG. DISPLACE W/ 54 BBLS FW. BUMP PLUG W/ 921 PSI, FLOAT HELD OK. NO RETURNS THROUGHOUT. WOC 4.5 HOURS, RUN TEMPERATURE SURVEY, CUT OFF CONDUCTOR PIPE. PUMPED 1' TOP JOB DOWN 20" x 13 3/8" ANNULUS W/ 415 SX CL C+ADDITIVES IN 9 STAGES. BROUGHT CEMENT TO SURFACE. WELD ON 13 3/8" WELL HEAD. NIPPLE UP BOPS. TEST BOPS 1000 PSI. OK. TOTAL WOC 79.5 HRS BEFORE DRILLING OUT CEMENT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kanicia David TITLE Regulatory Agent DATE 2/23/06

Type or print name KANICIA DAVID Telephone No. 432-848-0214

(This space for State use)

APPROVED BY FOR RECORDS ONLY TITLE  DATE   
Conditions of approval, if any:

MAR 01 2006