Submit 3 Copies To Appropriate District	State of New Mex	ico	Form C-103
Office District I	Energy, Minerals and Natura	al Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO	). 05–63779
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION 5 Indicate Tv	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franc	eis Dr. STATE	
District IV	Santa Fe, NM 875		Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NO (DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPI	FICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLU LICATION FOR PERMIT" (FORM C-101) FOR	G BACK TO A	e or Unit Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☑ Other RECEIVED		EIVED 8. Well Numb	per 001
2. Name of Operator PARALLEL PETROLEUM (			mber 230387
3. Address of Operator OUT APITESIA 10.		TESIA 10. Pool name	or Wildcat
1004 N. BIG SPRING, SUITE, 400, MIDLAND, TX 79701			
4. Well Location			
Unit Letter N: 400 feet from the S line and 1880 feet from the W line			
Section 33	Township 14S Rar	nge 26E NMPMCHAV	EZ County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
GR 3446  Pit or Below-grade Tank Application  or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: m	<del></del>	bbls; Construction Materia	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	· —
PULL OR ALTER CASING [	MULTIPLE COMPL	CASING/CEMENT JOB	1
OTHER:	п	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
SPUD: 12-31-05			
01-01-06: RUN 13.375" CSG IN 17.5" HOLE, 54.5#, SET @ 307'. CMT W/190 SX CL C +			
FLOCELE @ 14.8 PPG, 1.35 CF/SACK YIELD; TAIL W/250 SX CL C + 2% CALCIUM			
CHLORIDE @ 14.8 PPG, 1.35 CF/SACK YIELD, 5 CENTRALIZERS, CIRC TO SURFACE,			
CIRC 125 SX TO PIT; TOTAL WOC: 14 HR; CASING TEST: 700 PSI FOR 30 MINUTES			
01-02-06: RUN 9.625" CSG IN 12.25" HOLE, 36#, SET @ 1307', CMT W/300 SX INTERFILL C			
+ .25 LBM FLOCELE; TAIL W/300 SX CL C +2% CALCIUM CHLORIDE, 5 CENTRALIZERS,			
CONDUCTED SURVEY, TOC @ 434, 1" TO SURFACE. TOTAL WOC: 10.5 HR WOC 15.5 HR, CASING TEST: 500 PSI FOR 30 MINUTES.			
WOO 13.3 HR, CASING TEST: 300 PST FOR 30 MINUIES.			
02-15-06: RUN 5.5" CSG IN 7-7/8" HOLE, 17#, SET @ 9250'. CMT W/725 SX PREMIUM PLUS			
INTERFILL W/.25 PPS FLOCELE; TAIL W/415 SX PREMIUM SW 94#, FDP-C558, 94#, .7%			
HALAN-344.	O CENTRALIZERS. TOTAL V	OC: 24 HOURS +. CASI	NG TEST: 1300 PSI FOR
30 MINUTES			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE TITLESR PROD & REG TECHNICIAN DATE 02-28-2006			
Type or print name			
	E-mail add	dress:	Telephone No.
For State Use Only	E-mail add	lress:	Telephone No.
APPROVED BY:  Conditions of Approval (if any):	E-mail add	lress:	