Submit 3 Copies To Appropriate District Office District I	If earthen pits are used is association with the drilling of this rces		Form C-103 March 4, 2004		
1625 N. French Dr., Hobbs, NM 88240	association with the urining	rell, an OCD pit permit must be		WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	obtained prior to pit const	ruction.)N	30-005-63274 5. Indicate Type	of Lance	
District III			STATE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87	505	FEE 🗌		
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Ga LG-939	as Lease No.	
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC		JG BACK TO A	Witz VN State	r Unit Agreement Name	
PROPOSALS.) 1. Type of Well:		!	8. Well Nu 5	mber	
Oil Well Gas Well	Other REC	EIVED			
2. Name of Operator Yates Petroleum Corporation	Frn	0.0.2000	9. OGRID 025575	Number	
3. Address of Operator		0 3 2006		ne or Wildcat	
105 South 4th Street, Artesia, New I	Mexico, 88210	MICHALINA	Undesignated	d Foor Ranch Pre Permian	
4. Well Location					
Unit Letter: N: 660 feet from the South line and 1980 feet from the West line					
Section 26 Township	9S Range 26E	NMPM		naves	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3806' GR					
Pit or Below-grade Tank Application (For					
Pit Location: UL N Sect 26 Twp 98 Rng 26E Pit type Drilling Depth to Groundwater 50' or more Distance from nearest fresh water well 1000'					
or more Distance from nearest surface was		eation ULSect_	TwpR	ng;	
	feet from theline	Oth D-t-			
12. Check Appropriate Box to In	•	or Other Data			
NOTICE OF IN PERFORM REMEDIAL WORK ☐	TENTION TO: PLUG AND ABANDON	SU REMEDIAL WORI	IBSEQUENT REF K □	PORT OF: ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	ND 🗆	7.D, a 13 G.1	
OTHER:	OTHER: XX Extend APD				
 Describe proposed or comp of starting any proposed we or recompletion. 	leted operations. (Clearly state all park). SEE RULE 1103. For Multip	pertinent details, and le Completions: At	d give pertinent dat tach wellbore diagi	es, including estimated date ram of proposed completion	
Yates Petroleum Corporation request to Sources at Yates Petroleum Corporation the Ordovician Formation to meet the Ot C-144 attached. Thank you,	have relayed information to me that the	y believe there will n	ot be enough H2S for	und from the surface through	
I hereby certify that the information about tank has been/will be constructed or clapproved plan. SIGNATURE SIGNATURE Debbis I. Offall	osed according to NMOCD guideline		nit XX or an (attach	ed) alternative OCD-	

_DATE **FEB 0 6 2**006

APPPROVED BY Conditions of approval, if any:

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

WH Form C-144 March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

105 South Fourth Street, Artesia, NM 88210

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes CheckBoxl					
Type of action: Registration of a pit or b	elow-grade tank Closure of a pit or below-gr	ade tank 🔲			
Operator: Yates Petroleum Corporation Telephon	e: _505-748-4376_e-mail address:debbiec@ypcr	nm.com			
Address: 104 South 4th Street, Artesia, New Mexico 88210		- 00m			
Facility or well name: Witz VN State # 25 API #: 30-005-63274 U/L or Qtr/Qtr_SESW_Sec_26 T_9S_R_26E County: Chaves Latitude Longitude NAD: 1927 1983 Surface Owner: Federal State Private Indian					
County: Chaves Latitude Longitude	NAD: 1927 1983 Surface Owner: Fe	deral State Private Indian			
Pit	Below-grade tank				
Type: Drilling 😿 Production 🗌 Disposal 🗍	Volume:bbl Type of fluid:				
Workover	Construction material:				
Lined Unlined	Double-walled, with leak detection? Yes I If not, explain why not.				
Liner type: Synthetic Thickness 12 mil Clay Volume	Dodok-wailed, with loak detection: Tes in not, explain with not.				
bbl					
001	Less than 50 feet	(20 mainte)			
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(20 points)			
water elevation of ground water.)	100 feet or more	(10 points)			
		(0 points)			
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)			
water source, or less than 1000 feet from all other water sources.)	No	(0 points)			
water source, or rees man root reet from an order water sources,	Less than 200 feet				
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(20 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(10 points)			
and the second s	1000 leet of riske	(U points)			
	Ranking Score (Total Points)	20			
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indica	te disposal location:			
onsite Offsite If offsite, name of facility					
date. (4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show depth belo		,			
diagram of sample locations and excavations.		,			
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines	my knowledge and belief. I further certify that the general permit , or an (atteched) alternative Of	above-described pit or below-grade tank has CD-approved plan .			
	Signature Signature	<u> </u>			
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations.					
Approval: Date: FEB 1 1 2005 July A Printed Name/Title	Prignature S				
As a condition of approval a	1				
	£	j			
detailed closure plan must be					
filed before closure may		RECEIVED			
commence.		• ,			
		FFR 1 1 200c			

OCD-ARTESIA