District Energy, Minerals and Natural Resources MELL APT NO.	Submit 3 Copies To Appropriate District	State of No	ew Mexico		Form C-103
MELL APPLOS District Distri	Office	Energy Minerals an	d Natural Resources		March 4, 2004
District II 1301 W. Grand Ave., Arresis, NN6 88210 1220 South St. Francis Dr. Santa Fe, NM 87410 Santa Fe, NM 87505 Santa Fe,		Enorgy, withortals and	a matarar mossarees	WELL API NO.	
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Section Received Township 10S Range 26E NMFM County Chaves		Santa Fe 3	VM 87505		
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2. Name of Operator 3. Address of Operator 10. Pool name or Wildcat 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2807 [8] 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2807 [8] 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2807 [8] 12. Check application (For pit or below-grade task desurces, form C-144 must be stateshed) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 13. Describe proposed or Completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Yates Petroleum Corporation request to extend the captioned well's APD expiration date for one (1) year to March 3, 2007. Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S found from the surface through the Basement Formation to meet the COP's minimum requirements for the submission of a contingency plan per Rule II. Any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines with an approved general permit (XX) or an (attached) alternative OCD-approved plan. FEB 0 6 2008 APPPROVED BY Sources at Yates Petroleum Corporation have relayed information or meet for the submission of a contingency plan per Rule II. The Regulatory Agent/Land Department DATE February 3, 2006 FEB 0 6 2008		Other 📋	RECEIVED		
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3. Address of Operator 10. South 4's Street, Artesia, New Mexico, 88210 4. Well Location Unit Letter: 0: 990 feet from the South line and 1980 feet from the East line Section 8 Township 10S Range 26E NMPM County Chaves 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3807 GR Rittor Relew-grade Tank Application. (Per pil or below-grade tank closures, a form C-146 must be attached) Pit Location: UL. 0. Sect 3. Twp 185 Rang 26E. Pit type Drilling. Depth to Groundwater 50' but less than 1000'. Distance from nearest fresh water well more than 200'/more than 1000'. Distance from nearest surface water more than 1000'. Below-grade Tank Location UL. Sect Twp Rsg ; feet from the line 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING CEMENT JOB OTHER: COMPLETION CHARGE PLANS OTHER: Extend APD 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Yates Petroleum Corporation request to extend the captioned well's APD expiration date for one (1) year to March 3, 2007. Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S found from the surface through the Basement Formation to meet the COC's minimum requirements for the submission of a contingency plan per Rule 118. Any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines with an approved general permit of the surface through the Basement Formation to meet the COC's minimum requirements for the submission of a contingency plan per Rule 118. Any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidel	Yates Petroleum Corporation		FFR 0 3 2006		
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SIGNATURE Type or print name: Debbie L. Caffall T. F-val Voltage debbies Gypcnm.com Telephone No. (505) 748-4376 Type or State uses TITLE Regulatory Agent/Land Department DATE February 3, 2006 Type or print name: Debbie L. Caffall T. F-val Voltage debbies Gypcnm.com Telephone No. (505) 748-4376 FEB 0 6 2006 APPPROVED BY DATE		osed according to NMOCD g	guidelines 🔲, a general peri	nit XX or an (attach	ed) alternative OCD-
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This space for State use The Company Superior Su	Type or print name: Debbie L. Caffall	E-wai debbiec@	pcnm.com Telephone No. (505) 748-4376	
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	APPPROVED BY	WY I SUPERVISOR	₫	DATE	- 0 2000
T T T T T T T T T T T T T T T T T T T	Conditions of approval, if any:				

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

rision For dr

Form C-144 March 12, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

105 South Fourth Street, Artesia, NM 88210

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered	d by a "general plan"? Yes 🗹 CheckBoxl		
Type of action: Registration of a pit or b	pelow-grade tank Closure of a pit or below-	grade tank 🗌	
•	e: _505-748-4376_e-mail address:debblec@vp	cnm.com	
Address: 104 South 4th Street, Artesia, New Mexico 88210	27 THE ONION CINCE CO. 8 T 100	n oet	
Facility or well name: _Hook AWX State #2API #: _30-005-6336 County: _ChavesLatitudeLongitude			
Pit	Below-grade tank		
Type: Drilling 🙀 Production 🗌 Disposal 🗍	Volume:bbl Type of fluid:		
Workover Emergency	Construction material:		
Lined Unlined	Double-walled, with leak detection? Yes If not, explain why not.		
Liner type: Synthetic Thickness 12 mil Clay Volumebbl			
	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points)	
water elevation of ground water.)	100 feet or more	(0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points) RECEIVED	
water source, or less than 1000 feet from all other water sources.)	No	(⁰ points) NOV 0 1 2004	
	Less than 200 feet	(20 points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)	
	Ranking Score (Total Points)	10	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	• • • • • • • • • • • • • • • • • • • •	·	
onsite Offsite I f offsite, name of facility			
date. (4) Groundwater encountered: No Tyes If yes, show depth belo diagram of sample locations and excavations.	w ground surface ft. and attach samp	ole results. (5) Attach soil sample results and a	
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines [], a Date: 10/28/2004	my knowledge and belief. I further certify that the general permit A, or an (attached) alternative C	e above-described pit or below-grade tank has CD-approved plan .	
Printed Name/Title Robert Asher/Regulatory Agent	Signature		
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations.			
Approx 5 2004 / -// / / 7			
Printed Name/Title	Signature		
\			