

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-33165
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Devon Energy Production Company, LP

3. Address of Operator  
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802

7. Lease Name or Unit Agreement Name  
Grandi

8. Well Number  
2

9. OGRID Number  
6137

10. Pool name or Wildcat  
Undesignated Esperanza; Delaware

4. Well Location  
Unit Letter D : 660 feet from the north line and 660 feet from the west line  
Section 22 Township 22S Range 27E NMPM Eddy County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3103'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully asks permission to deviate from approved plugback permit approved 01/27/06:

Devon intends on attempting to cut 5 1/2" casing @ 11,000' and retrieve. Proposed CIPB @ 10500' + 35' of cmt. Set 150' stub plug @ 10925'-11075'. 25 sx of cmt @ 10445'. 25 sx of cmt @ 8900'. Cement plug @ 6386'-6486'. Packer @ +/- 4300'. Cement will be tagged for integrity. Proposed Delaware perms will remain the same per the approved C-101.

See revised attached wellbore schematic per Van Barton adjustments.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE \_\_\_\_\_ TITLE Sr. Staff Engineering Technician DATE 02/22/06

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com Telephone No. (405) 552-7802  
For State Use Only Jim W. Green

APPROVED BY District II Supervisor TITLE \_\_\_\_\_ DATE MAR 03 2006  
Conditions of Approval (if any): BQ

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Grandi #2

Field: Carlsbad South

Location: Sec 22, T22S, R27E, 660' FNL & 660' FWL

County: Eddy

State: NM

Elevation: 3122' KB 19' KB TO GL

Spud Date: 1/27/04

Compl Date: 5/1/04

API#: 30-015-33165

Prepared by: Ronnie Slack

Date: 12/6/05

Rev:

■ CURRENT-DIMS 10/16/05

17-1/2" Hole

13-3/8" 48# H40 ST&C @ 450'

Cmt'd w/ 525 sxs CI C to surface.

12-1/4" Hole

9-5/8" 40# J55 & K55 @ 5480'

Cmt'd w/ 2850 sxs CI C to surface

TOC @ 8790' (CBL 4/4/04)

Note: CMT BOND very POOR

MORROW (Perfed 4/9/04)

11,530' - 11,532'

11,558' - 11,560'; 11,608'

11,728' - 11,730'

11,768' - 11,770'

MORROW (Perfed 4/7/04)

11,800' - 11,806'

6/4/04: 1772 Mcfd, 0 bo, 129 bw, 300# TP, 38/64" chk

8-3/4" Hole

5-1/2" 17# HCP110 LT&C @ 12,064'

Cmt'd w/ 1100 sxs CI C

TD @ 12,064'

Tubing Tally (8-21-05)

350 Jts, 2-7/8", 6.5#, L80

TAC (set at 11098')

23 Jts, 2-7/8" (733')

Sealing Nipple (.75')

2-7/8" Perf sub (4')

2-7/8" tubing for mud anchor (15')

10/16/05: POOH w/ all rods

25 SA @ 8900'  
25 SX @ 10445'

TAC @ 11098' (Tbg anchor stuck--8-21-05)

10/5/05: Pumped 36 Bbls Isosol w/CO2 at 11530-11806'

SN @ 11834'

EOT @ 11854'

11,982' PBD