District I

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District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT T. Operator name and Address
MARBOB ENERGY CORPORATION ² OGRID Number 14049 PO BOX 227 ³ Reason for Filing Code/ Effective Date <u>NW</u> ARTESIA, NM 88211-0227 ⁴ API Number ⁵ Pool Name ⁶ Pool Code 30 - 015 - 33812 28509 GRBG JACKSON SR Q GRBG SA Well Number ⁷ Property Code ⁸ Property Name BURCH KEELY UNIT 387 6497 10 Surface Location East/West line Ul or lot no. | Section | Township Feet from the North/South Line Feet from the County Range | Lot.Idn **EAST** EDDY 24 17S 29E 330 NORTH 330 11 Bottom Hole Location East/West line County Lot Idn Feet from the North/South line Feet from the UL or lot no. | Section | Township Range ¹⁷ C-129 Expiration Date 12 Lse Code 13 Producing Method 15 C-129 Permit Number ¹⁶ C-129 Effective Date 2/10706 III. Oil and Gas Transporters ²¹ O/G ²⁰ POD ²² POD ULSTR Location 18 Transporter 19 Transporter Name and Description OGRID and Address CONOCO PHILLIPS CO. BKU CENTRAL TANK BATTERY 34019 1269110 J-24-T17S-R29E 4001 PENBROOK ODESSA, TX 79762 BKU SATELLITE E TANK BATTERY SAME AS ABOVE 2813232 34019 O N-23-T17S-R29E DUKE ENERGY FIELD SVCS BKU SATELLITE B GAS METER 36785 2813486 G PO BOX 50020 MIDLAND, TX 79710-0020 RECEIVED FEB 17 2006 QQQ-AOTESIA IV. Produced Water ²⁴ POD ULSTR Location and Description BKU CENTRAL TANK BATTERY <u> 1269150</u> V. Well Completion Data 27 TD 25 Spud Date **Ready Date** 28 PBTD ²⁹ Perforations ³⁰ DHC, MC 18858 4475 2/9/06 4640' 4600' 11/19/05 31 Hole Size 34 Sacks Cement 32 Casing & Tubing Size 33 Depth Set 8 5/8" 394' 350 SX. CIRC 12 1/4" 7 7/8" 5 1/2" 46401 1325 SX. CIRC 2 7/8" 4508' VI. Well Test Data 35 Date New Oil Gas Delivery Date 37 Test Date 38 Test Length ³⁹ Tbg. Pressure 60 Csg. Pressure 24 HRS 2/10/06 2/10/06 2/11/06 41 Choke Size ⁴² Oil 43 Water 44 Gas 45 AOF ⁴⁶ Test Method 67 ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISIO been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Printed name: Title: JEANNIE SILLAS Title: Approval Date: PRODUCTION ASSISTANT FEB 1 7 2006