1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

## State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Revised June 10, 2003

Form C-104

Submit to Appropriate District Office

1000 Rio Brazos District IV	20 South St.	t. Francis Dr. 5 Copi											
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe						7.0000					AMENDED REPORT		
	I	REQUI	EST FO	RALL	OWABLE.	AND AU	<u>THO</u>						
Operator n								<sup>2</sup> OGR	ID Numl	ber	14040		
MARBOB ENERGY CORPORATION PO BOX 227						<sup>3</sup> Reason for				14049 Filing Code/ Effective Date			
ARTES		NW						uve Date					
<sup>4</sup> API Number <sup>5</sup> Pool Name				_					<sup>6</sup> Pool Code				
30 - 0 15 - 33960													
34633 LITTLE					ITTLE FED	EDERAL				<sup>9</sup> Well Number 1			
	rface Lo	cation											
Ul or lot no.	Section	Township		Lot.Idn	1	North/South Line		1		East/West line		County	
P 29 21S			26E		555	SOUTH		1017		EAST		EDDY	
UL or lot no. Section Township Range Lot Id					Feet from the North/South line			East from the East West line County				Community	
•				LOT IUM		SOUTH		683		EAST		County	
I 12 Lse Code	29	21S ing Method	26E	nnection	1882 15 C-129 Pern	<del>1</del>			fective D			EDDY  29 Expiration Date	
F Lse Code	C	code F	12/2		C-147 1 CI II	Mit iammei		147 E.I.	lecuve D	ate	C-1	29 Expiration Date	
	nd Cae'	Transport		<u> </u>			Д						
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OGRID		an	<u>id Addres</u>	S							and Description		
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<sup>23</sup> POD	uccu		ULSTR	Location:	and Description	n							
			SAME		-			<u></u>					
V. Well Completion Data							DHC-3613						
			******							-	$\nu_{\Pi}$	C-3613	
25 Spud Da	ite	26 Ready		1	<sup>27</sup> TD	<sup>28</sup> PBT		1	Perforation			<sup>30</sup> DHC, MC	
8/26/6	ote		/05	11	500'	10990	0'	1061	Perforation		APPL:	<sup>30</sup> <b>DHC, MC</b> IED FOR 1/11/06	
8/26/0	ite	26 Ready	/05 <sup>32</sup> Casing	11	500'	10990	O' Depth Se	1061 et		890'	APPL:	<sup>30</sup> DHC, MC	
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