

OCD-ARTESIA

Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other						5. Lease Serial No. NMNM0557370																																																														
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						6. If Indian, Allottee or Tribe Name																																																														
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260				3a. Phone No. (include area code) 405-552-8198		7. Unit or CA Agreement Name and No.																																																														
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface M 230 FSL 230 FWL At top prod. interval reported below At total Depth						8. Lease Name and Well No. Eagle 26 M Federal 1																																																														
14. Date Spudded 1/9/2006						9. API Well No. 30-015-34014 91																																																														
15. Date T.D. Reached 1/18/2006						10. Field and Pool, or Exploratory Red Lake; Glorieta Yeso, NE																																																														
16. Date Completed 1/29/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						11. Sec, T., R., M., on Block and Survey or Area 26 17S 27E																																																														
18. Total Depth: MD 3504' TVD						12. County or Parish Eddy 13. State NM																																																														
19. Plug Back T.D.: MD 3450' TVI						17. Elevations (DR, RKB, RT, GL)* 3520' GL																																																														
20. Depth Bridge Plug Set: MD 3450' TVI						21. Type Electric & Other Mechanical Logs Run (Submit copy of each)																																																														
22. Was well cored? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)						23. Casing and Liner Record (Report all strings set in well)																																																														
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(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
 MAR - 9 2006
 ALEXIS C. SWOBODA
 PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Queen Grayburg San Andres Glorieta Yeso	840 1289 1592 2943 3020

Additional remarks (include plugging procedure):

1/23/06 MIRU wireline Unit. Test casing to 3000# - held ok. RIH with casing gun. Perforate from 3023-3315'; 37 holes. RDMO wireline. RIH with retrievable treating packer on tubing to 2,931'.

1/24/06 Acidize Yeso formation with 3000 gallons of 15% HCl. Release packer.

1/25/06 Fracture treated Yeso with 3,045 bbls of 10# Brine, 15,000# of Lite Prop 125, 14/30 and 20,500# of Siberprop 16/30.

1/29/06 RIH with rods and pump. RDMO.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

3/6/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

SUBMIT IN TRIPLICATE		RECEIVED MAR 14 2006
1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other _____		5. Lease Serial No. NMNM0557370
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198		7. Unit or CA Agreement Name and No.
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 230 FSL 230 FWL Unit M, Sec 26 T17S R27E		8. Well Name and No. Eagle 26 M Federal 1
		9. API Well No. 30-015-34014
		10. Field and Pool, or Exploratory Red Lake; Glorieta Yeso, NE
		12. County or Parish 13. State Eddy NM


CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

1/23/06 MIRU wireline Unit. Test casing to 3000# - held ok. RIH with casing gun. Perforate from 3023-3315'; 37 holes. RDMO wireline. RIH with retrievable treating packer on tubing to 2,931'.
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1/29/06 RIH with rods and pump. RDMO.

14. I hereby certify that the foregoing is true and correct

Signed  Name **Norvella Adams**
Title **Sr. Staff Engineering Technician** Date **3/6/2006**

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Under 18 U.S.C. Section 1001, it is a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

***See Instruction on Reverse Side**