

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop Cabinet Secretary Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Ficial inspection Program
"Ursserving the Integrity of Our Environment"

13-Mar-06

30-015-21788

YATES PETROLEUM CORPORATION 105 S 4TH ST ARTESIA NM 88210

LETTER OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

EADS GA No.001

Inspection Date 03/08/2006

Type Inspection Routine/Periodic

Inspector

Chris Beadle

Violation? Yes

*Significant Non-Compliance? No

N-22-18S-26E

30-015-21788-00-00 Corrective Action Due By: 4/4/2006

Inspection No. iCLB0606749025

Violations

Surface Damage/Restoration

Surface Leaks/Spills

Comments on Inspection:

A release of produced fluids has occurred from a buried Yates Petroleum pipeline at the southeast corner of the EADS GA Tank Battery east of this well. The release has flowed southeast into pasture and impacted an area appx 250 in length. The total area impacted is estimated at 2500 square feet and saturated to 3-6 inches. This impact zone is indicative of a release of more than 25 barrels of produced fluids.

Remediation is required. Submit a Form C-141 (Release Notification and Corrective Actions) for this release.

Submit remediation work plan to OCD District 2 Office. Remediation work plan must include general site characteristics, site ranking score, soil remediation action levels, soil remediation methods, and planned analytical testing for TPH, B-TEX, Chlorides or any other contaminants of concern as applicable. Please use the "Guidelines For Remediation of Leaks, Spills, and Releases" as your guide. This document may be found on the NMOCD web site: www.emnrd.state.nm.us/ocd, under Publications> Environmental Handbook> Miscellaneous Guidelines> Remediation of Leaks, Spills and Releases.

OCD approved remediation must be completed on this release no later than April 18, 2006. Provide NMOCD District 2 Office with the remediation work plan prior to April 4, 2006. Notify NMOCD District 2 Office 48 hours prior to any remediation work or prior to taking samples where results of the samples may be submitted to the OCD.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Divison Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely

Artesia OCD District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. *Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.