	CONSERVATION	,N
Submit 3 Copies To Appropriate District  Office  District   State of New Natural Resources  Energy, Minerals and Natural Resources		Form C-103
District I Energy, Miner	als and Natural Resput 1945	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240	OCI 01 5012	WELL API NO.
District II 1301 W Grand Ave Artesia NM 88210 OIL CONSERVATION DIVISION		30-015-20408
1301 W. Grand Ave., Artesia, NM 88210 OTL CONSE District III 1220 So	outh St. Fran <b>REGEIVED</b>	5. Indicate Type of Lease Federal
1000 Rio Restoc Rd. Astoc NM X7/110		STATE  FEE
	i Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		NMLC028731A
SUNDRY NOTICES AND REPORTS	ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO I		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		M Dodd A
1. Type of Well: Oil Well Gas Well Other Injection		8. Well Number
		_47
2. Name of Operator		9. OGRID Number
COG Operating LLC		229137
3. Address of Operator		10. Pool name or Wildcat
600 W. Illinois Ave., Midland, TX 79701		SWD; Upper Penn
4. Well Location		
Unit Letter J: 1980 feet from the	South line and 1880 feet	from the East line
Unit Letter J: 1980 feet from the South line and 1880 feet from the East line  Section 22 Township 17S Range 29E NMPM County Eddy		
<u> </u>	w whether DR, RKB, RT, GR, etc.	, ,
	51' GR	
	or GR	[Windows Francisco de senta productiva de sentido de sentido de sentido de sentido de sentido de sentido de se
12 Cl 1 A	T I' ( NI ( CNI I'	P 4 04 P 4
12. Check Appropriate Box to	indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO:	i sur	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABAND	i i	<u> </u>
TEMPORARILY ABANDON  CHANGE PLANS		<del>-</del>
PULL OR ALTER CASING MULTIPLE COMPL		
	CASINO/CEMEN	1,008
	)	
DOWNHOLE COMMINGLE	ļ.	
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OTHER:  13. Describe proposed or completed operations. (Cle of starting any proposed work). SEE RULE 1103 or recompletion.  9/8/15 MIRU.  9/9/15 Release packer, packer stuck.  9/10/15-9/14/15 Trying to recover packer.  9/15/15 Recovered packer.  9/16/15 TIH w/ bit and csg scrapper. TIH w/ RBP and mins, load csg and pressure to 590 psi for 10mins 9/18/15 Test tbg, found 6 bad jts.  9/21/15 TIH w/ AS-1 PKR, w/ 1.87 profile, 264jts 2-9/22/15 Latched onto packer, test csg to 600 psi for 3 9/23/15 Set blanking plug in profile on packer, release packer fluid down csg. Packer @ 8932'. ND BOI MIT test.  9/24/15 MIRU pump truck, pressure csg to 500 psi or Spud Date:  R  Type or print name Kanicia Castillo E-mail ac For State Use Only	SUBJAPPR  1 Packer. Set RBP @ 8918', set ps. Release packer and retrieve RB  7/8 IPC tbg, set PKR @ 8937'. To mins, good test.  1 Pange well up. Test packer, RI  2 In chart recorder for 30mins, good  1 Release Date:  1 Lead Regulatory Analogous FITLE Lead Regulatory Analogous Ligens Area (1997). The chart recorder for my knowledge of the chart recorder for my knowled	d give pertinent dates, including estimated date trach wellbore diagram of proposed completion  ECT TO LIKE ROVAL BY BLM  Packer @ 8884'. Test RBP to 1500 psi for 5 sp.  Fest csg and packer to 500 psi for 20 mins, held.  80 tbg subs, 1 jts 2-7/8 IPC tbg, circ 150bbls  D. Fish Blanking plug. Contact BLM/OCD for a test. BLM rep on location. Chart attached.  The standard proposed completion to the standard proposed completion to the standard proposed completion.  The standard proposed completion to the standard proposed completion
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