

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
ARTESIA DISTRICT
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-20408
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection		5. Indicate Type of Lease Federal STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator COG Operating LLC		6. State Oil & Gas Lease No. NMLC028731A
3. Address of Operator 600 W. Illinois Ave., Midland, TX 79701		7. Lease Name or Unit Agreement Name M Dodd A
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>South</u> line and <u>1880</u> feet from the <u>East</u> line Section <u>22</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		8. Well Number <u>47</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3551' GR</u>		9. OGRID Number <u>229137</u>
		10. Pool name or Wildcat SWD; Upper Penn

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Repair tbg ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/8/15 MIRU.

9/9/15 Release packer, packer stuck.

9/10/15- 9/14/15 Trying to recover packer.

9/15/15 Recovered packer.

9/16/15 TIH w/ bit and csg scrapper. TIH w/ RBP and Packer. Set RBP @ 8918', set packer @ 8884'. Test RBP to 1500 psi for 5 mins, load csg and pressure to 590 psi for 10mins. Release packer and retrieve RBP.

9/18/15 Test tbg, found 6 bad jts.

9/21/15 TIH w/ AS-1 PKR, w/ 1.87 profile, 264jts 2-7/8 IPC tbg, set PKR @ 8937'. Test csg and packer to 500 psi for 20 mins, held.

9/22/15 Latched onto packer, test csg to 600 psi for 30 mins, good test.

9/23/15 Set blanking plug in profile on packer, release on/off tool. PU 28' of 2-7/8 L-80 tbg subs, 1 jts 2-7/8 IPC tbg, circ 150bbls packer fluid down csg. Packer @ 8932'. ND BOP, flange well up. Test packer, RD. Fish Blanking plug. Contact BLM/OCD for MIT test.

9/24/15 MIRU pump truck, pressure csg to 500 psi on chart recorder for 30mins, good test. BLM rep on location. Chart attached.

**SUBJECT TO LIKE
APPROVAL BY BLM**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Lead Regulatory Analyst

DATE 09/28/15

Type or print name Kanicia Castillo E-mail address: kcastillo@concho.com PHONE: 432-685-4332

For State Use Only

APPROVED BY: **SUBJECT TO LIKE
APPROVAL BY BLM** TITLE Lead Regulatory Analyst DATE 10/1/2015
Conditions of Approval (if any):

