Form 3160-5 (August 2007) Do abai	SUNDRY I	UNITED STATES PARTMENT OF THE II JREAU OF LAND MANA NOTICES AND REPO IS form for proposals to II. Use form 3160-3 (API	NTERIOR GEMENT RTS ON W	ELLS enter an proposals		tesia	OMB	NAPPROVED NO. 1004-0135 E: July 31, 2010	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.							7. If Unit or CA/Agreement, Name and/or No. 891000326X		
I. Type of Well ☐ Gas Well ☐ Other							8. Well Name and No. BIG EDDY UNIT DI9 35H		
Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com							9. API Well No. 30-015-42007-00-S1		
3a. Address P O BOX 2760 MIDLAND, TX 79702 3b. Phone No Ph: 432-22					ca code)		10. Field and Pool, or Exploratory BONE SPRINGS WILDCAT		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)							11. County or Parish, and State		
Sec 21 T21S R30E SESE 130FSL 879FEL 32.272792 N Lat, 103.524536 W Lon							EDDY COUNT	Y, NM	
12. CH	IECK APPR	OPRIATE BOX(ES) TO) INDICATI	3 NATURI	E OF NOT	TICE, RE	EPORT, OR OTHE	ER DATA	
TYPE OF SUBMI	SSION	TYPE OF ACTION					· · · · · · · · · · · · · · · · · · ·	,	
Notice of Intent	ļ	☐ Acidize	De De	□ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Of	f
_		☐ Alter Casing	☐ Fra	☐ Fracture Treat		☐ Reclamation		☐ Well Integrity	
☐ Subsequent Report		□ Casing Repair	v Construction		Recompl	elete 🔯 Other			
☐ Final Abandonme	ent Notice	☐ Change Plans ☐ Plu		g and Abandon		Tempora	rily Abandon	Venting and/or Flari ng	
		☐ Convert to Injection ☐ Plu		g Back 🔲 Wat		Water D	isposal	"g	
If the proposal is to dee Attach the Bond under following completion of testing has been completed determined that the site	epen directional which the world the involved eted. Final Ababis is ready for final fully submit	its this sundry for Notice	give subsurface the Bond No. o ults in a multip ed only after all	clocations and in file with BL le completion requirements	I measured a _M/BIA. Re for recomple , including re	ind true ver equired subsection in a ne	rtical depths of all perting sequent reports shall be aw interval, a Form 316, have been completed,	nent markers and zones. e filed within 30 days 60-4 shall be filed once	
Wells going to this	battery are:							ARTESIA DISTRICI	,,,,
BIG EDDY UNIT DI9 035H / 300154200700X1 BIG EDDY UNIT DI9 034H / 300154200800S1 Requesting approval to flare 500 MCFD, depending on pipeline conditions. intermittent and is necessary due to restricted pipeline capacity.					EE AT	TAC	IS OF APPE		
Gas volumes will b	e metered p	rior to flaring and reporte	d on monthly	r production	n reports			nd for record MOCD / 9/23//	<u>ن</u>
14. I hereby certify that th	• •	Electronic Submission #2	OPCO LP. sí	ent to the Ca FER SANC	arisbad HEZ on 09/	/10/2015 (15JAS0490SE)		
Name (Printed/Typed)	TRACIE J	CHERRY		Title RE	ΞG Ϥ ΙΑΥΤΘ	4	TYPOR RECU	JRDV //	
Signature	(Electronic St	abmission)		Date 01	/30/2015	77			,
		THIS SPACE FO	R FEDERA			CF 8E	£ 1 √ 2015/	1///	
						m	NAVIO	100/1//	
Approved By				Title	BI	DEFAIL O	FLAND MACAGEME	ENT Dave	
Conditions of approval, if an	y, are attached.	Approval of this notice does i	not warrant or		LZ	CARLS	BAN FIELD OFFICE		4

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Big Eddy Unit DI9 35H 30-015-42007 BOPCO, L.P. September 11, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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