NMOCD (August 2007) NUTED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED ONE NO. 1004-013 (DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES ADA REPORTS ON WELLS Do not use this form for proposals to drill or to re-onter an abandondo well. Use form 3760-3 (APD) for such proposals. 5. Lease Strint No. MML COSIB13 SUBMIT IN TRIPLICATE - Other instructions on reverse side. 7. If Unit or CA/Agreement, Name and 0. If Theira Mark Market BEECH FEDERAL 1 2. Name of Operator COG OPERATING LLC E-Mail: cjackson@concho.com 9. API Well No. 30-015-30812-00-S1 3a. Address BOU Will ID CAS Well Obter B. Place No. (include area code) Pr: 432-863-3087 10. Feld and PeoL or Fashornatory RED LANE. 4. Location of Well BOU Will OF OPERATING LLC B. Mail: cjackson@concho.com 9. API Well No. 30-015-30812-00-S1 3a. Address BOU Will IDONG AVENUE MIDLAND, TX 79701 11. County or Parish, and State EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 13. Address Bobsequent Report Graing Repair Aridize Decaret of Intert Plag and Abandon Temporarity Abandon Construction Brain Abandonment Notice Other Vening and propertion of the proposed or Completel Operation of the gening of the operation control of the operation of the second file only after all protocol Working and the second file only after all protocol Notice of the the second file only after all protocol Notice of the the second file	t-Off
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600 W ILLINOIS AVENUE Ph: 432-686-3087 RED LAKE MIDLAND, TX 79701 II. County or Parish, and State Sec 25 T17S R27E SWSW 330FSL 940FWL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Subsequent Report Acidize Deepen Subsequent Report Casing Repair New Construction Subsequent Report Change Plans Plug and Abandon The Bondument Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, will be performed or provide the Bond No. on file with BL-NMIDAL. Required subsequent reports shall be filed only after all requirements, including reclamation, have been completed, and the operator in detarils in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operator in detarming the site is ready for final inspection.) COG Operating LLC, respectfully request to flare at the Beech Federal #1H Battery. Number of wells NM OIL CONSERVATION API## 30-015-30812 OCI A c c colorecontered coproval from 4/27/15 to 7/26/15. <t< td=""><td></td></t<>	
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Due to: DCP Planned midstream curtailment.	
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NMOCD RECEIVED	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #299133 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/22/2015 (15JAS0559SE) Name (Printed/Typed) CHASITY JACKSON Title PREPARER	
Signature (Electronic Submission) Date 04/23/2015	<u> </u>
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By_DAVID_R GLASS	28/2015
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Carlsbad	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Un States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	,
** BLM REVISED ** SEE ATTACHED FOR	ed
CONDITIONS OF APPROV	ed

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 E. Greene Carlsbad, New Mexico 88220-6292 (575) 234-5972 Venting and/or Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from New Mexico Oil Conservation Division.
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order No. 3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.