

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

nAB1528051927		OPERATOR		<input checked="" type="checkbox"/> Initial Report	<input type="checkbox"/> Final Report
Name of Company: BOPCO, L.P.		Contact: Bradley Blevins			
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220		Telephone No. 575-887-7329			
Facility Name: Big Sinks 2-24-30 State 3H		Facility Type: Exploration and Production			
Surface Owner: State		Mineral Owner:		API No. 3001542457	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	2	24S	30E	2500		370		Eddy

Latitude: 32.247243 Longitude: 103.859049

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 838 barrels	Volume Recovered: 670 barrels
Source of Release: 4 inch poly line going to jet pump failed	Date and Hour of Occurrence: 10-6-15 @ 9:00am	Date and Hour of Discovery: 10-6-15 @ 9:33am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher and Heather via email	
By Whom? Bradley Blevins	Date and Hour 10-6-15 @ 1:29pm via email	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 07 2015

RECEIVED

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

A four inch poly line coming from the charge pump at the battery ruptured due to the line pressuring up. Produced water was released to the well pad; no fluid escaped the well pad. Vacuum trucks were called to the location and recovered 670 barrels of produced water. A contract gang made repairs to the line.

Describe Area Affected and Cleanup Action Taken.*

Vacuum trucks were called to the location and recovered 670 barrels of produced water. A contract gang made repairs to the line.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <u>Bradley Blevins</u>		OIL CONSERVATION DIVISION	
Printed Name: Bradley Blevins		Approved by Environmental Specialist: <u>Heather</u>	
Title: Assistant Remediation Foreman		Approval Date: 10/7/15	Expiration Date: N/A
E-mail Address: bblevins@basspet.com		Conditions of Approval:	
Date: 10-7-15 Phone: 432-214-3704		Attached <input type="checkbox"/>	

Remediation per O.C.D. Rules & Guidelines

SUBMIT REMEDIATION PROPOSAL NO
LATER THAN: 11/8/15

2RP-3319

* Attach Additional Sheets If Necessary