		MOCD				
	NMOCD UNITED STATES Artesia DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMLC063167		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				 If Unit or CA/Agreement, Name and/or No. 891000326X 		
1. Type of Well Gas Welt D Other				8. Well Name and No. BIG EDDY UNIT DI9 35H		
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-42007-00-S1		
3a. Address P O BOX 2760 MIDLAND, TX 79702	ne No. (include area code 2-221-7379)	10. Field and Pool, or Exploratory BONE SPRINGS WILDCAT			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				EDDY COUNTY, NM		
Sec 21 T21S R30E SESE 130FSL 879FEL 32.272792 N Lat, 103.524536 W Lon						
12. CHECK APP	ROPRIATE BOX(ES) TO INDIC.	ATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION						
□ Notice of Intent		Deepen Fracture Treat	Product Reclam	ion (Start/Resume)	Water Shut-Off	
🛛 Subsequent Report		New Construction			Well Integrity Other	
Final Abandonment Notice		Plug and Abandon			Venting and/or Flaring	
	□ Convert to Injection □ Plug Back □ Water					
Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for	nally or recomplete horizontally, give subsur ork will be performed or provide the Bond N d operations. If the operation results in a m bandonment Notices shall be filed only afte final inspection.) nits this sundry for Subsequent Rep	No. on file with BLM/BIA ultiple completion or reco and requirements, includ	 Required sub suppletion in a r ling reclamation 	osequent reports shall be new interval a Form 316	filed within 30 days)-4 shall be filed once	
Intermittent flaring was necessary due to restricted pipeline capacity. Total of 36063 MCF was flared.				NM OIL CONSERVATION ARTESIA DISTRICT		
October - 4495 MCF November - 22142 MCF December - 9426 MCF NMOCD				OCT 0 5 2015		
Gas was metered prior to flar	e and flared amounts reported on n	nonthly production re	ports.	RECEIV	ED	
14. I hereby certify that the foregoing i	Electronic Submission #289197 ve For BOPCO LP	, sent to the Carlsba	d	-		
	nitted to AFMSS for processing by JI I CHERRY		n 09/14/2015 ATORY AN/	• •		
Signature (Electronic	Submission)	Date 01/23/20				
ACCEPTED FOR	RECORD PACE FOR FEDE	RAL OR STATE	OFFICE US	SE		
Approved By SEP-1728	las	Title			Date	
Conditions of approval, if any, are attache	d. Approval of this notice does not warrant uitable title to those rights in the subject lease	or se Office				
Fitle 18 U.S.C. Section (9) Eathrapide No. States any false, fictitious or fraudulent	Statements or representations as to any matter	y person knowingly and er within its jurisdiction.	willfully to mai	ke to any department or a	gency of the United	
** BLM REV	ISED ** BLM REVISED ** BLM	REVISED ** BLM	REVISED	** BLM REVISED	, **	