Forth 5160-5 August 2007)						OCD Artesla 5. Lease Seria NMNM41 ter an posals. 6. If Indian, A				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.							7. If Unit or CA/Agreement, Name and/or No			
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other							8. Well Name and No. FEDERAL 13 9H			
Name of Operator Contact: ARICKA EASTERLING CIMAREX ENERGY COMPANY E-Mail: aeasterling@cimarex.com							9. API Well No. 30-015-42778			
3a. Address 202 S CHEYENNE AVE, SUITE 1000 TULSA, OK 74103 3b. Phone No. (include area code) Ph.: 918-560-7060							10. Field and Pool, or Exploratory WILDCAT			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)							11. County or Parish, and State			
Sec 13 T25S R26E NENW 0273FNL 1920FWL							EDDY COUNTY, NM			
1	2. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE	OF NOTIC	E, REPORT, O	R OTHER	DATA		
TYPE OF S	TYPE OF SUBMISSION TYPE OF ACTION									
Notice of I	ntent	☐ Acidize	□ Dee	pen	□ Pro	oduction (Start/R	(esume)	☐ Water	Shut-Off	
_		☐ Alter Casing ☐ F		ture Treat	□ Re	☐ Reclamation		■ Well Integrity		
☐ Subsequen	t Report	☐ Casing Repair ☐ N		w Construction 🔲 Re		complete		Other		
☐ Final Abandonment Notice		☐ Change Plans ☐ Ph		g and Abandon 🔲 Tempo		mporarily Aband	orarily Abandon			
		☐ Convert to Injection	☐ Plug	g Back	□ W:	ater Disposal				
If the proposal Attach the Bon following com testing has been determined tha Cimarex En- # 9 battery t	is to deepen directions dunder which the word pletion of the involved in completed. Final At the site is ready for fergy respectfully recognitions.	equests approval to trans Station and to transport of	give subsurface the Bond No. or sults in a multipled ed only after all port salt wate	locations and in file with BLI le completion requirements, er disposal f	measured and t M/BIA. Requir or recompletion including recla from the Fed	rue vertical depths ed subsequent repring a new interval, mation, have been eral 13	of all pertinen orts shall be fil a Form 3160-4 completed, and	t markers a ed within I 4 shall be a d the opera	and zones. 30 days ited once itor has	
2. Gas Pipel	line. The buried ga	VD). The surface line will 4NW/4 of Sec 13, T25, R as lines will be one- 4" and as the surface Sait water	d one⊹ 6" stee	el lines plac	ed in the sar	ne <i>'</i>	IL CONSE ARTESIA DIS OCT 05	11/12	ON	
Electric lir existing line	ne. The 2 pole, 12 at the NE/4NW/4	.5 KV, 3 phase, 4 wire ov of Sec 13, T25, R26. 10	erhead electr 5.70' NE/4NV	ic line will ti V/4 of Sec 1	e into our 3, T25, R26		RECEIV	/ED	0	
124/15 Ray	ect ar wa	this atter Asjects ((201) al	look on	ralyed o	nde sun	wen E	A's	K9.	
14. I hereby certif	fy that the foregoing is	true and correct. Electronic Submission # For CIMAREX	302383 verifie ENERGY CON	d by the BLI PANY, sen	M Well Inform t to the Carls	nation System bad			V	
Name (Printed/Typed) ARICKA EASTERLING					GULATOR	Y ANALYST				
		-								

(Electronic Submission) Date 05/20/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

_Approved By

FIELD MANAGER

CARLSBAD FIELD OFFICE Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

