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Form 3160-5 (March 2012)	DEPARTMENT OF THE I	UNITED STATES Artesia PARTMENT OF THE INTERIOR REAU OF LAND MANAGEMENT			ORM APPROVED MB No. 1004-0137 pires: October 31, 2014
ទប	SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMNM 92757 6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No. NM116790	
Oil Well Gas Well Other				8. Well Name and No. SECOND CHANCE	FEDERAL COM #1
2. Name of Operator Trinity River Energy Operating, LLC				9. API Well No. 30-015-33852	<u> </u>
3a. Address 3b. Phone No. (include area code) 15021 Katy Freeway, Suite 200 817-872-7822				10. Field and Pool or Exploratory Area MALAGA MORROW WEST	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 700 FSL & 700 FEL, SEC 29, T24S, R28E				11. County or Parish, State EDDY COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISS	ION	TY	YPE OF ACTI	NC	······································
Notice of Intent			Produc	ction (Start/Resume) nation	Water Shut-Off
Subsequent Report	Casing Repair	New Construction	Recon	•	Other Operator Change
Final Abandonment No	tice Change Plans	Plug and Abandon	· · · ·	orarily Abandon Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) As of March 1, 2015 Legend Natural Gas, LLC transferred operatorship of Federal Lease NMNM 92757 to Trinity River Energy Operating, LLC. Trinity River Energy Operating, LLC accepts these leases as well as all applicable terms, conditions, stipulations, and restrictions concerning the operations conducted on the leased land or portion therof described in Federal Lease NMNM 92757. Bond Coverage has been accepted by the Eastern States BLM office in Washington, DC as Nationwide Bond No. ESB000330.					
ARTESIA DISTRICT				1	MOCD
				EATTACHE	
RECEIVED				NDITIONS	OF APPROVAL
14. I hereby certify that the foi JENNIFER ELROD	egoing is true and correct. Name (Printed	(Syper) Title SR. REC Date 03/31/2 FOR FEDERAL OR ST	015	APPRCAL	09/01/2015 D
Approved by				/ OCT // 1 /2	5000
that the applicant holds legal or entitle the applicant to conduct Title 18 U.S.C. Section 1001 an	are attached. Approval of this notice does equitable title to those rights in the subject operations thereon. Id Title 43 U.S.C. Section 1212, make it a tts or representations as to any matter with	lease which would Office	p	AU OF AND MAN CARLSPAD FIELD O	FFICE
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Second Chance Federal Com 1 30-015-33852 Trinity River Energy Operating, LLC October 01, 2015 Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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