Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM100561 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.		
							I. Type of Well
2. Name of Operator Contact: MEGAN_MORAVEC					9. API Well No.		
DEVON ENERGY PRODUCTION CO, E-Mail: megan.moravec@dvn.com					30-015-42490		
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 7310	3b. Phone No. (include area code) Ph: 405-552-3622			10. Field and Pool, or Exploratory HACKBERRY; BONE SPRING, N			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State			and State	
Sec 7 T19S R31E NENE 900			EDDY COUNTY COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICAT	E NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	Acidize	Deepen		Production (Start/Resume)		□ Water Shut-Off	
Subsequent Report	Alter Casing	Fracture Treat		Reclamation		Well Integrity	
•	Casing Repair	—	w Construction	Recomp		☑ Other Drilling Operations	
Final Abandonment Notice	Change Plans Convert to Injection	_	ig and Abandon ig Back	U Tempor	arily Abandon Disposal		
 Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f (5/25/15-5/27/15) Spud @ 16 	ally or recomplete horizontally, rk will be performed or provide loperations. If the operation re- bandonment Notices shall be fil inal inspection.) 30. TD 17-1/2? hole @ 6	, give subsurfac e the Bond No. e sults in a multi led only after al 40?, RIH w/	e locations and measu on file with BLM/BI/ ole completion or rec- l requirements, includ 16 its 13-3/8? 48	ared and true version A. Required sub completion in a re- ding reclamation # H-40 LTC.	rtical depths of all pertin bsequent reports shall be new interval, a Form 316 n, have been completed,	nent markers and zones. 5 filed within 30 days 50-4 shall be filed once	
640?. Lead w/ 492 sx CIC, yld 1.73 cu ft/sk. Tail w/ 200 sx CIC, bbls FW. Circ 50 bbls cmt to surf. PT BOPE @ 250/3000 psi, he 1200 psi, held 30 min, OK.			I 1.33 cu ft/sk. Disp w/ 94		to 🗇	INTESIA DISTRICT	
(5/30/15-5/31/15) TD 12-1/4? w/ 991 sx POZ 60/40/0/C, yld w/ 257 bbls FW. Circ 110 bbls min low, OK. PT csg to 1500 p	0/0/C, yld 1.38 c	u ft/sk. Disp	2. Lead	DCT 0 5 2015 RECEIVED			
(6/11/15-6/16/15) TD 8-3/4? hole @ 12446?. RIH w/ 276 jts 5-1/2? 17# L-80 BT csg, set @ 12446?. 1st lead w/ 537 sx ClH, yld 2.01 cu ft/sk. Tail w/ 1421 sx ClH, yld 1.28 cu ft/sk. Disp w/ 288 bbis FW.						RAD 10/6/15 cepted for record	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For DEVON ENERC	306572 verifi GY PRODUCT	d by the BLM We ON CO, LP, sent	Il Information to the Carlsb) System pad		
Name (Printed/Typed) MEGAN MORAVEC			Title REGULATORY ANALYST				
Signature (Electronic S	Signature (Electronic Submission)			Date 06/24/2015			
	THIS SPACE FO	DR FEDER	AL OR STATE	OFFICE U	SE		
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equ					Date		
which would entitle the applicant to condu- Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any p to any matter v	Office erson knowingly and vithin its jurisdiction.	willfully to ma	ke to any department or	agency of the United	
	OR-SUBMITTED ** O					**	

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Additional data for EC transaction #306572 that would not fit on the form

32. Additional remarks, continued

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Drop bomb, open DVT set @ 4520.7?. 2nd lead w/ 412 sx CIC, yld 2.89 cu ft/sk. Disp w/ 105 bbls FW. TOC @ surf. RR @ 06:00.

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