Fórm 3160-5 (March 2012)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCE Artesia

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

Expires: 0 5. Lease Serial No. NMNM 18613-A

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

abandoned well. Use Form 3160-3 (APD) for such proposals.					
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agree	ment, Name and/or No.	
1. Type of Well					
Oil Well Gas Well Other			Well Name and No. PARDUE 19 FEDER	8. Well Name and No. PARDUE 19 FEDERAL COM 4H	
2. Name of Operator Trinity River Energy Operating, LLC			9. API Well No. 30-015-PENDING	. V	
3a. Address 3b. Phone No. (include area code) 15021 Katy Froeway, Suite 200 817-872-7822				10. Field and Pool or Exploratory Area WILLOW LAKE; BONE SPRING (64450)	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL-110 FSL & 1600 FWL; SECT. 19; T24S R28E BHL-330 FNL & 11700 FWL; SECT. 19; T24S R28E				11. County or Parish, State EDDY COUNTY, NM	
12. CHEC	K THE APPROPRIATE BOX(ES)) TO INDICATE NATURE OF NO	OTICE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION	E OF SUBMISSION TYPE OF ACTION				
Notice of Intent	Acidize After Casing		Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans		Recomplete Femporarily Abandon	Other Operator Change	
Final Abandonment Notice	Convert to Injection		Water Disposal		
Attach the Bond under which the way following completion of the involvement testing has been completed. Final a determined that the site is ready for As of March 1, 2015 Legend Natural River Energy Operating, LLC accept conducted on the leased land or por office in Washington, DC as Nationw	ed operations. If the operation results Abandonment Notices must be filed final inspection.) I Gas, LLC transferred operators to these leases as well as all application therof described in Federal yide Bond No. ESB000330.	alts in a multiple completion or record only after all requirements, including the second of the sec	ompletion in a new interval, ling reclamation, have been of 3613-A to Trinity River End ations, and restrictions co	a Form 3160-4 must be filed once completed and the operator has ergy Operating, LLC. Trinity neering the operations sted by the Eastern States BLM	
•	NM OIL CONSE ARTESIA DIS OCT 0 5	TRICT		10/6/15 toriecord	
COhruba	ARA ON OM	X H OB	rata 09	01/2015	
14. I hereby certify that the foregoing is to JENNIFER ELROD	le and correct. Name (Printed/Typed)	Title SR. REGULATO	RY ANALYST		
Signature Willow		Date 03/31/2015	ATPK	DVED	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by Conditions of approval, if any, are attached that the applicant holds legal or equitable tit entitle the applicant to conduct operations the state of the sta	le to those rights in the subject lease v		BURY COV YAND	AARAG (IL)	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. fictitious or fraudulent statements or representations.	J.S.C. Section 1212, make it a crime for		y to make to any department of	or agency of the United States any false,	

Pardue 19 Federal Com 4H 30-015-43214 Trinity River Energy Operating, LLC September 30, 2015 Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe. NM.

JAM 093015