

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Oil Conservation Division Energy, Minerals and Natural Resources <div style="position: relative; height: 40px;"> OCT 08 2015 RECEIVED </div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name SCOTT WALKER STATE 36 22S 27E RB 6. Well Number: 204H							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator MATADOR PRODUCTION COMPANY			9. OGRID 228937							
10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240			11. Pool name or Wildcat CASS DRAW; WOLFCAMP (GAS)							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	36	22S	27E		330'	SOUTH	635	WEST	EDDY
BH:	P	36	22S	27E		724	SOUTH	231	EAST	EDDY
13. Date Spudded 06/28/2015	14. Date T.D. Reached 08/06/2015	15. Date Rig Released 08/09/2015		16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.) 3076' GR			
18. Total Measured Depth of Well TVD 9380' MD 13760'		19. Plug Back Measured Depth 13663'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Gamma			
22. Producing Interval(s), of this completion - Top, Bottom, Name 9,547' - 13,615' OA Wolfcamp										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
SURFACE		54.50		570'		17.5"		566		0
INT 1		40.00		2390'		12.25"		710		0
INT 2		29.00		9410'		8.75"		802		0
PROD		13.50		13760'		6.125"		478		0
24. LINER RECORD										
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD		SIZE
								DEPTH SET		PACKER SET
26. Perforation record (interval, size, and number) Fracture treat: 9,547' - 13,615'; 14 stages, 6 clusters/6 holes per @ .40"										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
9547-13615'						8,123,800 lbs 100 mesh & 30/50 sand				
28. PRODUCTION										
Date First Production 09/13/2015		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 09/29/2015	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl 354	Gas - MCF 898	Water - Bbl. 2243	Gas - Oil Ratio 2536			
Flow Tubing Press. ---	Casing Pressure 1100	Calculated 24-Hour Rate	Oil - Bbl. 354	Gas - MCF 898	Water - Bbl. 2243	Oil Gravity - API - (Corr.) 46.1				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flaring at present. Waiting on purchaser to set sales meter.									30. Test Witnessed By Marlon McFarlain	
31. List Attachments LOGS, DS W/CERTIFICATIONS, AS-DRILLED PLAT SENT 09/21/2015										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: N/A										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <i>Ava Monroe</i> Printed Name Ava Monroe Title Sr. Engineering Technician Date 10/02/2015 E-mail Address amonroe@matadorresources.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs ^{5680'} TVD ^{5691'} MD	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp ^{9113'} TVD; ^{9129'} MD	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

Depths per WL data.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology