

Form 3160-5 (June 2015)

NMOCD Artesia

UNITED STATES DEPARTM **BUREAU C**

FORM APPROVED 0137 , 2018

MILLO STATES	OMB No. 1004-0
MENT OF THE INTERIOR	Expires: January 31
OF LAND MANAGEMENT	5. Lease Serial No. NMNM110829

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name				
SUBMIT INTRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No.				
I. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other			8. Well Name and No. BROWNING FEDERAL COM #5H					
2. Name of Operator COG OPERATION	NG LLC				9. API Well No. 30-01	5-42442		
3a. Address 600 W ILLINOIS AVE MIDLAND TX 79701 3b. Phone No. (include area code) (575) 748-6940				e)	10. Field and Pool or Exploratory Area WILLOW LAKE; BONE SPRING			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 110' FNL & 1277' FEL, SECTION 20 T24S R28E					11. Country or Parish, State EDDY COUNTY, NM			
12, CHE	CK THE APPROPRIATE B	OX(ES) TO INI	DICATE NATURI	OF NOT	ICE, REPORT OR OTH	ER DATA	, , , , , , , , , , , , , , , , , , , ,	
TYPE OF SUBMISSION	TYPE OF AC				CTION			
Notice of Intent ✓ Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	New	en aulic Fracturing Construction and Abandon	Reco	duction (Start/Resume) lamation omplete porarily Abandon		Shut-Off ategrity	
 Describe Proposed or Completed O the proposal is to deepen directiona the Bond under which the work wil completion of the involved operatic completed. Final Abandonment Not is ready for final inspection.) CHANGE OF OPERATOR 	lly or recomplete horizontal I be perfonned or provide th ons. If the operation results in	ly, give subsurfa e Bond No. on fi n a multiple con	ice locations and n ile with BLM/BIA apletion or recomp	neasured a Required detion in a	nd true vertical depths of subsequent reports must new interval, a Form 31	f all pertinent at be filed with 60-4 must be	markers and zones, in 30 days followin filed once testing ha	Attacl ig as been
As required by 43 CFR 3100.0-	·5(a) and 43 CFR 3162.3,	we are notifyir	ng you of a chan	ge in ope	rator on the above ref	erenced well.		
COG Operating LLC, as the ne lease or portion of the lease de COG Operating LLC meets fed	scribed. eral bonding requirement			ulations, a	and restrictions conce	(Copyed	10/6/15	the
ARTESIA DISTRICT			ı S	EE ATTAC	NMC HED FO IS OF A	OR	ιL	
		OCT 0 8	5 2015					
		RECE	IVED					
I hereby certify that the foregoing is Melanie J. Wilson	true and correct. Name (Pri	inted/Typed)	Lead Reg Title	ulatory Ar	nalyst		7 /	
// //	WI/ICL				/N/DDD/	// Ir.	— √ /	

Date Signature THE SPACE FOR FEDERAL OR STATE OFICE USE Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office ILLD OFF Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. vil fully to make to any department or agency of the United States

(Instructions on page 2)

Browning Federal Com 5H 30-015-42442 COG Operating, LLC September 30, 2015 Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 093015