Form 3160-5

NMOCD

Artesia

UNITED STATES

FORM APPROVED

DI		Expires: July 31, 2010					
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM112273 6. If Indian, Allottee or Tribe Name		
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. MOSSY FEDERAL 1H		
2. Name of Operator : COG OPERATING LLC	BRIAN MAIO @concho.com			9. API Well No. 30-015-42735-00-X1			
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX, 79701	3b. Phone No. (include area code) Ph: 432-221-0467			10. Field and Pool, or Exploratory PARKWAY-BONE SPRING			
4. Location of Well (Footage, Sec., 7	ı			11. County or Parish, and State			
Sec 12 T20S R29E NENE 09 32.593751 N Lat, 104.029285		•			EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATI	E NATURE OF	NOTICE, RE	PORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ Dec	pen	☐ Production	n (Start/Resume)	□ Water Shut-Of	f
. —	☐ Alter Casing	☐ Fra	cture Treat	□ Reclamat	ation		
☐ Subsequent Report	☐ Casing Repair	□ Ne	v Construction	☐ Recomplete		⊘ Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon		☐ Temporarily Abandon		Venting and/or Fl	arı
	☐ Convert to Injection	☐ Plu	g Back	■ Water Di	sposal		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f COG Operating LLC respectful From 4/24/15 to 7/24/15	rk will be performed or provide doperations. If the operation re- bandonment Notices shall be fil- final inspection.)	e the Bond No. o esults in a multip led only after all	n file with BLM/BL le completion or rec requirements, include	 Required subs ompletion in a ne 	equent reports shall b w interval, a Form 31	e filed within 30 days 60-4 shall be filed once	
# of wells to flare:1 Mossy Federal #1H: 30-015-4		NM OIL CONSERV			CONSERVATION TESIA DISTRICT	ON	
bbls oil/day:100 mcf/day: 1000	Of the state of th	Tracord		OCT 1 4 2015			
Reason for flare: waiting on g			F	RECEIVED			
14. I hereby certify that the foregoing is	Electronic Submission #	299282 verific	d by the BLM We	II Information	System		
Comn	For COG C nitted to AFMSS for proces	ssing by JENN	C, sent to the C	arisbad on 09/22/2015 (15JAS0565SE)		
Name (Printed/Typed) BRIAN Mi	Title AUTHO	RIZED REPF	ESENTATIVE				
Signature (Electronic	Submission)	-	Date 04/24/2	2015			
	THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE US	E .		
Approved By DAVID R GLASS			TitlePETROLE	UM ENGINE	- ^	Date 10/01/2	2015
Conditions of approval, if any, are attache	d. Approval of this notice does	not warrant or					
certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conduct the applicant		e subject lease	Office Carlsba	d ;			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 E. Greene Carlsbad, New Mexico 88220-6292 (575) 234-5972 Venting and/or Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from New Mexico Oil Conservation Division.
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order No. 3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.