Form 3160-5 (August 2007)	UNITED STATES . DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTINM ARTICS 1815 UNDRY NOTICES AND REPORTS ON WELLS OF 1				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.	
Do not use this form for proposals to drill or to report with				NMLC070341		
abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					<ul> <li>7. If Unit or CA/Agreement, Name and/or No. NMNM71016N</li> <li>8. Well Name and No. POKER LAKE UNIT CVX JV RR 003H</li> </ul>	
I. Type of Well Gas Well Other						
2. Name of Operator BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-37800-00-S1	
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-221-7379			10. Field and Pool, or Exploratory CORRAL CANYON	
4. Location of Well (Footage, Sec.	, T., R., M., or Survey Description)				11. County or Parish,	and State
Sec 19 T25S R30E SESE 100FSL 475FEL				EDDY COUNTY, NM		
12. СНЕСК АР	PROPRIATE BOX(ES) TO	INDICATE N	IATURE OF	NOȚICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION		
Notice of Intent	C Acidize	🗖 Deepe	n	Product:	ion (Start/Resume)	□ Water Shut-Ôff
_	Alter Casing	🗖 Fractu	re Treat	🗖 Reclama	ation	Well Integrity
Subsequent Report	Casing Repair	—	onstruction	🗖 Recomp		☑ Other Venting and/or Fla
Final Abandonment Notice			nd Abandon	-	I reinporarity Abandon ng	
13. Describe Proposed or Completed C If the proposal is to deepen direction Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready for BOPCO 1. Prespectfully suf	onally or recomplete horizontally, g vork will be performed or provide i ed operations. If the operation rest Abandonment Notices shall be file r final inspection.)	give subsurface loc he Bond No. on fi alts in a multiple c d only after all rec	estimated startin ations and measure le with BLM/BI/ completion or reco quirements, includ	ured and true ve A. Required sub ompletion in a n ding reclamation	oposed work and approx rtical depths of all pertin psequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once
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## Additional data for EC transaction #311184 that would not fit on the form

## 32. Additional remarks, continued

individual well locations.

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Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

## **Flaring Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days from date requested on sundry.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

**JAM 100615**