

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company ExxonMobil Production Company	Contact Lisa Andrews
Address P.O. Box 4358, Houston, TX 77210	Telephone No. 281-654-1125
Facility Name Avalon Delaware Unit #238	Facility Type Fiberglass Injection line

Surface Owner State Of New Mexico	Mineral Owner State of New Mexico	Lease No. API#30-015-28659
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LOCATION OF RELEASE

Unit Letter K	Section 30	Township 20S	Range 28E	Feet from the 2301	South Line	Feet from the 1485	West Line	County Eddy
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Latitude N32° 32' 38.46" Longitude W103° 13' 14.58"

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 83 bbls of produced water	Volume Recovered: 0 bbls
Source of Release: 3" Fiberglass injection line	Date and Hour of Occurrence	Date and Hour of Discovery: 7/28/09 12:00 pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD Office Answering Machine-Mike Bratcher	
By Whom? Shelby Pennington	Date and Hour 7/28/09 4:15	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

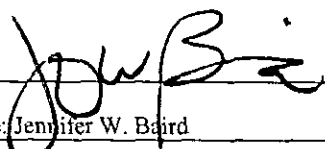
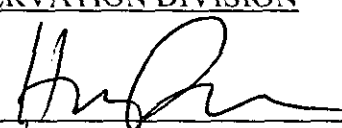
If a Watercourse was Impacted, Describe Fully.* No watercourse in area

Describe Cause of Problem and Remedial Action Taken.*

3" Fiberglass line developed leak. Leak was isolated and repaired. Emergency crew was sent to site to begin remediation

Describe Area Affected and Cleanup Action Taken.* From 7-30-09 thru 8-10-09 ±920-c.y. of impacted material were excavated and transported to CRI for disposal or stockpiled on plastic sheets EPI and Straub Corp. advanced several soil and background borings (SB and BG) in the release area. Namely a.) 8-13-09 three (3) soil borings (SB-1, SB-2 and BG-1) to determine depth of impacted material, b.) On 3-03-10 advanced SB-3 to a depth of 63-feet from bottom of excavation to determine depth of impacted material, c.) On 6-14-10 advanced BG-2 to a depth of 160-feet bgs to determine depth of water with negative results and d.) On 8-24-10 advanced SB-4 near release point to 110-feet bgs to determine depth of impacted material. From 8-22-11 thru 9-01-11, ±2,600 c.y. of impacted material were excavated and transported to CRI for disposal. From 9-02-11 thru 9-06-11 placed a minimum one (1) foot layer of clean top soil in bottom of excavation for cushion pad. On 9-07-11 placed ±12,800 s.f. of 40-mil polyethylene liner over entire bottom of excavation. From 9-02-11 thru 9-19-11 backfilled excavation with ±4,000 c.y. of clean top soil. Disturbed areas were contoured to prevent wind/water erosion, pooling of water and promote natural drainage. Lease road was repaired using ±300-c.y. of caliche from NMSLO Pit #514. Recommend postponing deep drill seeding of areas until ground and weather conditions promote growth.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Jennifer W. Baird		Approved by District Supervisor: 	
Title: Regulatory Compliance Supervisor		Approval Date: 10/5/15	Expiration Date: N/A
E-mail Address: Jennifer.w.baird@exxonmobil.com		Conditions of Approval: Final	Attached <input type="checkbox"/>
Date: 11/04/11 Phone: 281-654-6119			

* Attach Additional Sheets If Necessary

2RP-349