

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico <b>NM OIL CONSERVATION</b> Department of Natural and Natural Resources <b>ARTESIA DISTRICT</b> Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 50px; left: 50px; border: 1px solid black; padding: 2px;">             OCT 20 2015              RECEIVED           </div>				Form C-105 Revised August 1, 2011																																	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																																							
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33: attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>Irritable 22 State Com</b>  6. Well Number:  <b>2H</b>																																	
7. Type of Completion: <input checked="" type="checkbox"/> <b>NEW WELL</b> <input type="checkbox"/> <b>WORKOVER</b> <input type="checkbox"/> <b>DEEPENING</b> <input type="checkbox"/> <b>PLUGBACK</b> <input type="checkbox"/> <b>DIFFERENT RESERVOIR</b> <input type="checkbox"/> <b>OTHER</b>						9. OGRID <b>6137</b>																																	
8. Name of Operator <b>Devon Energy Production Company, L.P.</b>						11. Pool name or Wildcat <b>Hay Hollow North; Bone Spring</b>																																	
10. Address of Operator  <b>333 West Sheridan Avenue, Oklahoma City, OK 73102</b>						12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td><b>Surface:</b></td> <td><b>B</b></td> <td><b>22</b></td> <td><b>25S</b></td> <td><b>27E</b></td> <td><b>330</b></td> <td><b>North</b></td> <td><b>1980</b></td> <td><b>East</b></td> <td><b>Eddy</b></td> </tr> <tr> <td><b>BH:</b></td> <td><b>O</b></td> <td><b>22</b></td> <td><b>25S</b></td> <td><b>27E</b></td> <td><b>236</b></td> <td><b>South</b></td> <td><b>1992</b></td> <td><b>East</b></td> <td><b>Eddy</b></td> </tr> </table>				Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	<b>Surface:</b>	<b>B</b>	<b>22</b>	<b>25S</b>	<b>27E</b>	<b>330</b>	<b>North</b>	<b>1980</b>	<b>East</b>	<b>Eddy</b>	<b>BH:</b>	<b>O</b>	<b>22</b>	<b>25S</b>	<b>27E</b>	<b>236</b>	<b>South</b>	<b>1992</b>	<b>East</b>	<b>Eddy</b>
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13. Date Spudded <b>2/7/15</b>		14. Date T.D. Reached <b>3/3/15</b>		15. Date Rig Released <b>3/7/15</b>		16. Date Completed (Ready to Produce) <b>10/2/15</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3079.3 GL</b>																															
18. Total Measured Depth of Well  <b>12157 MD, 7755.27 TVD</b>			19. Plug Back Measured Depth  <b>12099.4</b>		20. Was Directional Survey Made?  <b>Yes</b>		21. Type Electric and Other Logs Run  <b>Compensated Neutron Gamma Ray, Dual Laterolog, Caliper Log</b>																																
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>7900-12075, Bone Spring</b>																																							
<b>23. CASING RECORD (Report all strings set in well)</b>																																							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																													
13-3/8"		48#		668		17-1/2"		710 sx CIC; circ 25 bbls																															
9-5/8"		36#		2225		12-1/4"		880 sx cmt; circ 30 bbls																															
				7960		Cmt Plug		415 sx CIH; circ 0		TOC @ 6906																													
7" & 5-1/2"		29# & 17#		12150		8-3/4" & 8-1/2"		1580 sx cmt; circ 0																															
<b>24. LINER RECORD</b>																																							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		<b>25. TUBING RECORD</b>																																	
						SIZE	DEPTH SET	PACKER SET																															
						2-7/8" L-80	7050																																
26. Perforation record (interval, size, and number)  <b>7900 - 12075, total 680 holes</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>7900-12075</b> <i>Acidize and frac in 16 stages. See detailed summary attached.</i>																																	
<b>28. PRODUCTION</b>																																							
Date First Production <b>10/2/15</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>				Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>																																	
Date of Test <b>10/11/15</b>	Hours Tested <b>24</b>	Choke Size 	Prod'n For Test Period 	Oil - Bbl <b>1290</b>	Gas - MCF <b>2209</b>	Water - Bbl <b>886</b>	Gas - Oil Ratio <b>1712.4</b>																																
Flow Tubing Press. <b>1200 psi</b>	Casing Pressure <b>2100 psi</b>	Calculated 24-Hour Rate 	Oil - Bbl 	Gas - MCF 	Water - Bbl 	Oil Gravity - API - ( <i>Corr.</i> )																																	
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )  <b>Sold</b>						30. Test Witnessed By																																	
31. List Attachments  <b>Directional Survey, Logs</b>																																							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  <div style="display: flex; justify-content: space-between;"> <span>Latitude</span> <span>Longitude</span> <span>NAD 1927 1983</span> </div>																																							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																							
Signature <i>Megan Moravec</i>			Printed Name <b>Megan Moravec</b>		Title <b>Regulatory Compliance Analyst</b>		Date <b>10/19/2015</b>																																
E-mail Address <b>megan.moravec@dmn.com</b>																																							

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

## OIL OR GAS SANDS OR ZONES

No. 1, from.....	N/A	to.....	N/A	No. 3, from.....	N/A	to.....	N/A
No. 2, from.....	N/A	to.....	N/A	No. 4, from.....	N/A	to.....	N/A

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology