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1a. Type of Well G Oil Well Gas Well Dry Other b. Type of Completion K New Well Work Over Deepen Plug Back Diff. 2. Name of Operator Contact: MEGAN MORAVEC DEVON ENERGY PRODUCTION COENDANT megan.moravec@dvn.com 3a. Phone No. (include area coc 3. Address 33 WEST SHERIDAN AVENUE 3a. Phone No. (include area coc OKLAHOMA CITY, OK 73102 3a. Phone No. (include area coc OKLAHOMA CITY, OK 73102 3a. Phone No. (include area coc Sec 11 TJ9S R31E Mer At surface NWNW Lot D 225FNL 50FWL Sec 10 TJ9S R31E Mer At top prod interval reported below 366FNL 30FEL Sec 10 TJ9S R31E Mer At top prod interval reported below 365FNL 305FWL 14. Date Spudded D917/2014 16. Date Completed 09/17/2014 19. Plug Back T.D.: MD 13664 17VD 9012 19. Plug Back T.D.: MD 13664 18. Total Depth: MD 13711 19. Plug Back T.D.: MD 13664 17VD 9012 Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Wa Ma 3. Cas	e) Prod. 20. Dep well corce DST run? ctional Su Slurry (BB 50. 7	NMNA 6. If India 7. Unit or 8. Lease N HADA 9. API W 10. Field HACK 11. Sec ⁻ or Are 12. Count EDDY 17. Eleval rpth Bridge P cd? ■ N y Vol. Constant N N N N N N N N N N N N N	M98186 CA Agreen Vame and W R 10 FED cll No. and Pool, or iBERRY, B T. R. M. o. a Sec 11 T y or Parish tions (DF, K 3597 GL lug Set: o Ye o Ye o Ye o Ye o Ye o Ye o Ye	Amount Pulled
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DEVON ÉNERGY PRODUCTION COGRAMANE megan.moravec@dvn.com 3. Address 333 WEST SHERIDAN AVENUE Ja. Phone No. (include area coc OKLAHOMA CITY, OK 73102 Ja. Phone No. (include area coc Ph: 405-552-3622 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 11 T19S R31E Mer At surface Sof 552-3622 At top prod interval reported below Sec 10 T19S R31E Mer At total depth NWNW Lot D 365FNL 305FEL Sec 10 T19S R31E Mer At total depth Interval reported below 14. Date Spudded 08/27/2014 15. Date T.D. Reached 09/17/2014 16. Date Completed D & A gg Ready to 12/23/2014 13. Total Depth: MD TVD 13711 19. Plug Back T.D.: MD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY / CCL 22. Wa Wa Dir 22. Wa Ya 13. Casing and Liner Record (Report all strings set in well) Stage Cementer (MD) No. of Sks. & Type of Cemen 17.500 13.375 H-40 48.0 0 812 7 12.250 9.625 HCK-55 40.0 0 13711 19 2.8.75 7.000 P-110 29.0 0 13711 19 2.8.75 8033 26. Perforation Record 26. Perforation Record Size Depth Set (MD) <t< td=""><td>Prod. 20. Dep 20. Dep</td><td>HADA 9. API W 10. Field HACK 11. Sec' or Are 12. Count EDDY 17. Elevat 17. Elevat coth Bridge P cd? 20 N 21 Vol. C</td><td>R 10 FED cill No. and Pool, or BERRY, B T. R. M. o. a Sec 11 7 y or Parish tions (DF. K 3597 GL lug Set: 0 Ye 0 Ye 0 Ye 0 Ye 0 Ye 0 Ye 0 Ye 0 Ye 0 Ye 0 C</td><td>COM 1H 30-015-41949 Exploratory ONE SPRING,N. r Block and Survey T19S R31E Mer 13. State NM B. RT. GL)* MD TVD rS (Submit analysis rs (Submit analysis rs (Submit analysis) Amount Puller</td></t<>	Prod. 20. Dep 20. Dep	HADA 9. API W 10. Field HACK 11. Sec' or Are 12. Count EDDY 17. Elevat 17. Elevat coth Bridge P cd? 20 N 21 Vol. C	R 10 FED cill No. and Pool, or BERRY, B T. R. M. o. a Sec 11 7 y or Parish tions (DF. K 3597 GL lug Set: 0 Ye 0 Ye 0 Ye 0 Ye 0 Ye 0 Ye 0 Ye 0 Ye 0 Ye 0 C	COM 1H 30-015-41949 Exploratory ONE SPRING,N. r Block and Survey T19S R31E Mer 13. State NM B. RT. GL)* MD TVD rS (Submit analysis rs (Submit analysis rs (Submit analysis) Amount Puller
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		l		·
91101013654 50.005 CALS 1576 NET E ACID, 4,057,220 # FILLIN WITH 2 50.50, 7,56				
	,403 # FRE			
28. Production - Interval A				
Date First Test Hours Test Oil Gas Water Oil Gravity Gas Produced Date Tested Production BBL MCF BBL Corr. API Gravity Grav	ity	Padatana		FUR REG
12/23/2014 01/15/2015 24 - 355.0 332.0 1570.0	0.0		FLOWS FR	OM WELL
Choke Tbg. Press. Csg. 2J Hr. Oil Gas Water Gas: Oil Wel Size Fiwg. 322 Press. Rake BBL MCF BBL Ratio SI 153.0 935	Status		MAY	- 7 2015
28a. Production - Interval B		<u>++</u>	\leftarrow	Hand
Date First Test Hours Test Oil Gas Water Oil Gravity Gas Produced Date Tested Production BBL MCF BBL Corr. API Grav		Poducti ch R	LAU UF D Carlsbad	AND MANAGEM D FIELD OFFICE
Choke Tbg. Press. Csg. 2 ³ Hr. Oii Gas Water Gas:Oil Wet Size Fiwg. Press. Rate BBL BBL Ratio	ity	-		

Recla	amatio	1 ,
7	Sate:	7/15/15

28b. Proc	duction - Inter	val C	<u> </u>										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BHL	Oil Gravity Corr, API	Gas Gra		Production Method			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	OII BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Wei	I Status				
280 Provi	st luction - Inter			•									
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method	;	-	
Produced	Date	Tested	Production	BBI.	MCF	BBL,	Соп, АРІ	Grav					
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BB1,	Gas MCF	Water BBL	.Gas.Oil Ratio	Wel	ell Status				
29. Dispo SOLI	osition of Gas D	Sold, usea	l for fuel, veni	ed, etc.)			,						
Show tests.	nary of Porou all important including dep ecoveries.	zones of r	porosity and c	ontents there	eof: Cored e tool oper	intervals an 1. flowing an	d all drill-stem d shut-in pressur	es	31. Fo	ormation (Log) Mar	kers		
	Formation		Тор	Bottom		Descript	ions. Contents, et	tc.		Name		Top Meas. Depth	
RUSTLER TOP OF SALT CAPITAN DELAWARE BONE SPRING		,	710 806 2854 5013 6768	806 2334 2985 6768	B/ B/ Ol	BARREN BARREN BARREN OIL OIL			RUSTLER TOP OF SALT CAPITAN DELAWARE			710 806 2854 5013 6768	
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32. Addit	ional remarks	(include p	lugging proc	dure):									
·	uction casing	as tollow	vs: 121 jts 5-	1/2" 1/# P-	- TTU CSG 4	& 194 jts 7"	29# P-110 csg						
33. Circle	e enclosed atta	ichments:								· · · -			
 Electrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification 						 Geologi Core At 	•	• •			ort 4. Directional Survey		
J. 34	indry <u>(</u> tonee i	or pragging		venneation		o. Cole Al		,	Other.				
34. I here	by certify tha	t the foreg	Electi Fo	ronic Submi r DEVON I	ission #28 ENERGY	8591 Verifio PRODUCT	orrect as determined by the BLM V TON COMPAN g by DEBORAE	Well Inform , sent to t	mation Synthematics	bad	hed instruction	ons):	
Name	e (please print,	MEGAN	MORAVEC				Title	REGULA		JALYST			
Signature (Electronic Submission)						Date	Date 01/20/2015						
Title 18 U	J.S.C. Section ited States an	1001 and y false. fic	Title 43 U.S. titious or frad	C. Section 1 ulent statem	212, make ents or rep	it a crime for	or any person kno as to any matter	owingly and within its i	d willfully urisdictio	y to make to any de	partment or a	igency	
	· · · ·									<u></u>			

** ORIGINAL **