

NM OIL CONSERVATION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ARTESIA DISTRICT

OCT 23 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM19199

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CAL-MON 59. API Well No.
30-015-2564010. Field and Pool, or Exploratory
SWD DELAWARE11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION2. Name of Operator
OXY USA INC.Contact: DAVID STEWART
E-Mail: david_stewart@oxy.com

3a. Address

P.O. BOX 50250
MIDLAND, TX 79710

3b. Phone No. (include area code)

Ph: 432-685-5717
Fx: 432-685-5742

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T23S R31E SWNE 1980FNL 1980FEL
32.262692 N Lat, 103.746445 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Workover Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/24/15 RU PU, LOAD CSG w/ 2 bbls BW. PRESSURE TEST CSG TO 500#, LOST 50# IN 9 mins. RIH W/ BLK PLUG TO 4392', PRESSURE TEST TBG TO 1000#, HELD GOOD.

8/25/15 NDWH, NU BOP. UNJAY ON/OFF TOOL OFF OF THE PKR. RU HYDROSTATIC TBG SCANNERS, POOH W/ DUAL LINE TBG.

8/26/15 PU & RIH W/ 5-1/2" PKR, SET PKR @ 1021', PRESSURE TEST CSG TO 500#, LOST 50# IN 9 mins, SET PKR @ 972', PRESSURE TEST CSG TO 500#, HELD GOOD FROM 972' TO SURFACE THE CSG IS GOOD. UNSET PKR, GO DOWN 3', SET PKR @ 975', PRESSURE TEST TBG TO 500#, HELD GOOD. FROM 975-4392' THE CSG IS GOOD. FOUND HOLE BETWEEN FROM 972-975'. PRESSURE TEST CSG TO TRY TO GET INJ RATE, UNABLE TO, PRESSURED UP TO 900#, LOST 150# IN 5mins. POOH W/ 31 JTS OF 2 7/8" TBG, LD 5-1/2" PKR, SD.

Accepted for record
JES NMDCD 10/26/2015

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #320555 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature

(Electronic Submission)

Date 10/19/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #320555 that would not fit on the form

32. Additional remarks, continued

8/27/15 RIH & RBP @ 990'. RIH W/ PKR, SET PKR @ 959'. EIR @ 1.3 BPM @ 1400#. RIH & SET RBP @ 1178'

8/28/15 RIH & SET CMT RETAINER AT 863'. STING OUT OF CR AND PRESSURE TEST TBG TO 500#, TEST CSG TO 500#, AND IT HELD GOOD. EIR AT 2 BPM, 1000#. M&P 150sx (35.2 bbls) CMT @ 2 BPM, GOT CMT ON SPOT, STOPPED SHORT LET IT GEL UP AND START TO SQZ INTO IT AND FELT LIKE IT WAS STILL MOVING, SD WAITED 10 mins, STARTED PUMPING AGAIN, AND REACHED 1000#, W/ .5 bbls LEFT IN THE TBG. STING OUT OF THE CR AND CIRC WELLBORE CLEAN, WOC

8/31/15 PU & RIH W/ 3-3/4" BIT & TAG CMT @ 856'. PU POWER SWIVEL BREAK CIRC, START DRILLING, DRILL 1' CMT & DRILLED THRU CR & MADE 4' TOTAL TO 860'. CIRC WELL BOTTOMS UP.

9/1/15 START DRILLING CMT @ 860' & DRILL CMT DOWN TO 1012', TAG SAND @ 1148', CIRC WELL BOTTOMS UP, RD POWER SWIVEL. ND STRIPPER HEAD. POOH W/ TBG.

9/2/15 PRESSURE TEST CSG TO 500# FOR 10 mins, HELD GOOD. RIH W/ RET TOOL, LATCH ON TO RBP @ 1175'. UNSET PLUG. POOH. RIH W/ 2-7/8" DUAL TBG, TEST TBG TO 3500#. RD TBG TESTER, SD.

9/3/15 RIH W/ TBG, CIRC 100bbls FW MIXED W/ PKR FLUID DOWN THE CSG, LATCH ON TO PKR, ATTEMPT TO GO DOWN TO TRY TO FISH BLANKING PLUG AND NO LUCK. RD WL, SD.

9/4/15 PICK UP ON PKR & HAD 1100#. RU RENAGADE WL. RIH W/ TBG PERFORATOR TO 4283'. SHOOT 4 DRAIN HOLE. POH W/ TOOLS. RD WL. CIRC 100 bbls BW DOWN THE CSG UP THE TBG. UNSET PKR & LD 5 JTS OF 2-7/8" TBG.

9/5/15 POOH & LD 2-7/8" WS TBG. RIH W/ 2-7/8" PUMP OUT PLUG, 5-1/2" X 2-7/8" AS1X PKR, 2-7/8" X 1.87 F PROFILE/SEAL NIPPLE, 5-1/2" X 2-7/8" ON OFF TOOL, 133 JTS OF 2-7/8" TBG. & SET PKR @ 4387'. CIRC 100bbls FW MIXED W/ PKR FLUID, PRESSURE TEST CSG TO 500#, FOR 10mins HELD GOOD. ND STRIPPER HD, BOP, NU WH.

9/8/15 RUN MIT TO 520# HELD GOOD FOR 30 mins, WITNESSED BY BLM REP, YOLANDO JORDAN, TOOK ORIGINAL CHART. RDMO

OXY USA Inc. - Current
Cal-Mon #5
API No. 30-015-25640

12-1/4" hole @ 554'
8-5/8" csg @ 554'
w/ 350sx-TOC-Surf-Circ

Sqz csg lk @ 972-975' w/ 150sx cmt

2-7/8" tbgr w/ pkr @ 4387'

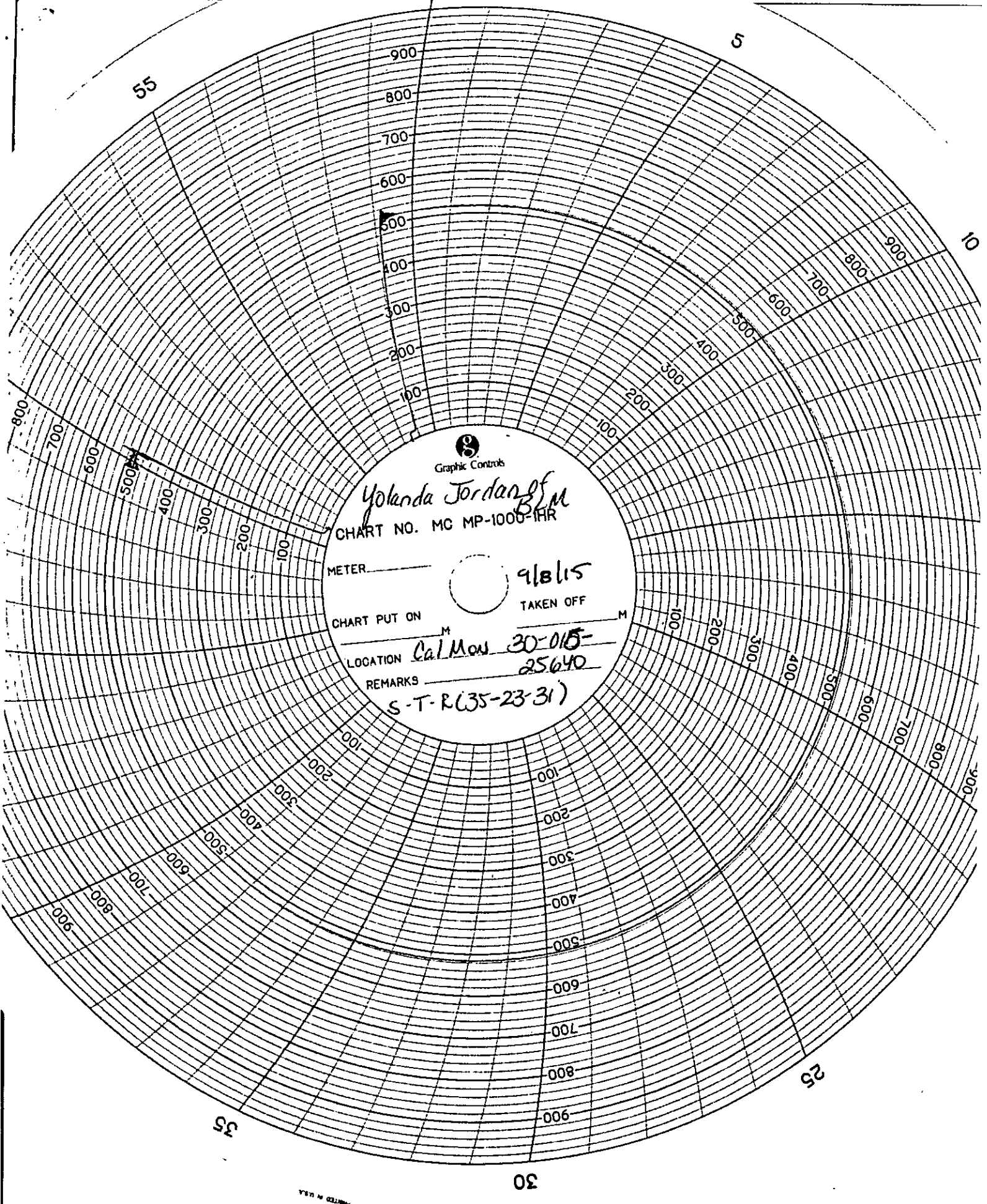
Perfs @ 4931-5148'

8/93-CIBP @ 5875' w/ 35' cmt

7-7/8" hole @ 6382'
5-1/2" csg @ 6382'
DVT @ 3783'
1st w/ 750sx-TOC-3780'-Circ
2nd w/ 1080sx-TOC-Surf-Circ

Perfs @ 6061-6077'

TD-6382'



PRINTED IN U.S.A.

Rec Mid Reg 9/18/15