Second Compared Contact Cont	orm 3160-5 August 2007) Do abar	DEPARTMENT	STATES F THE INTERIOR D MANAGEMENT O REPORTS ON WEL osals to drill or to re-er 60-3 (APD) for such pro	LS nter an posals.	OMB N	APPROVED IO. 1004-0135 July 31, 2010 or Tribe Name	
Soli Well Gas Well Other	SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
APACHÉ CORPORATION 8-Mail: paige.futrell@apachecorp.com 30-015-30231 30-Address 303 VETERANS AIRPARK LN MIDLAND, TX 79705 4. Location of Well [Footage, Sec., T., R., M., or Survey Description] Sec 17-T17S R30E NESW 1650FSL 1650FWL 32-831893 N Lat, 103.997378 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Alter Casing Fracture Treat Reclamation Well Integrity Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following points completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation. have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 200 mcf a day for 90 days from 11/30/2014-01/30/2015 on the wells listed below due to Frontier shutting Apache in. Gas will be measured prior to flaring. **MMOIL CONSER** ARTESIA DISTRI BIRDIE FEDERAL #1 30-015-30237 BIRDIE FEDERAL #3 30-015-30237 BIRDIE FEDERAL #3 30-015-30235 BIRDIE FEDERAL #3 30-015-30235		Weil Other					
303 VETERANS AIRPARK LN MIDLAND, TX 79705 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 504 Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State EDDY COUNTY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize A	 Name of Operator APACHE CORPOI 	RATION E-Mail:					
Sec 17 T17S R30E NESW 1650FSL 1650FWL 32.831893 N Lat, 103.997378 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Production (Start/Resume) Acidize Practure Treat Reclamation Recomplete Ochange Plans Plug and Abandon Temporarily Abandon Recomplete Change Plans Plug and Abandon Temporarily Abandon Recomplete Reclamation Recomplete Sother Reclamation Recomplete Ochange Plans Reclamation Recomplete Rec	303 VETERANS AIRPARK LN Ph			nclude area code) 1893			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize	4. Location of Well (Fo	otage, Sec., T., R., M., or Survey	11. County or Parish,	11. County or Parish, and State			
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent					EDDY COUNTY	EDDY COUNTY COUNTY, NM	
Notice of Intent Acidize	12. CH	ECK APPROPRIATE BO	(ES) TO INDICATE N.	ATURE OF NOTIO	CE, REPORT, OR OTHE	R DATA	
Subsequent Report	TYPE OF SUBMIS	SION	. TYPE OF ACTION				
Subsequent Report	-	Acidize	□ Deepen	O P	Production (Start/Resume)	☐ Water Shut-Off	
Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Recomplete Venting and/or Fing			g □ Fracture	e Treat	Reclamation	■ Well Integrity	
Plug Back	☐ Subsequent Report	t 🗖 Casing Re	air New Co	onstruction 🗖 R	Recomplete		
Convert to Injection Plug Back Water Disposal	Final Abandonmer	nt Notice	ns 🔲 Plug an	d Abandon 🔲 T	☐ Temporarily Abandon Venting and/or Flari		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 200 mcf a day for 90 days from 11/30/2014-01/30/2015 on the wells listed below due to Frontier shutting Apache in. Gas will be measured prior to flaring. BIRDIE FEDERAL #1 30-015-31330 / BIRDIE FEDERAL #2 30-015-30237 / BIRDIE FEDERAL #3 30-015-30231 / BIRDIE FEDERAL #4 30-015-30235 / BIRDIE FEDERAL #6 30-015-30235 / BIRDIE FEDERAL #6 30-015-30520		☐ Convert to	njection : 🗖 Plug Ba	ick 🗖 V	Vater Disposal	6	
BIRDIE FEDERAL #1 30-015-31330 / BIRDIE FEDERAL #2 30-015-30237 / BIRDIE FEDERAL #3 30-015-30231 / BIRDIE FEDERAL #3 30-015-30235 / BIRDIE FEDERAL #6 30-015-30520 / CONDITIONS OF APPROVAL 2 5 ZU.	If the proposal is to deel Attach the Bond under following completion of testing has been comple determined that the site Apache is requestir 11/30/2014-01/30/2	pen directionally or recomplete he which the work will be performer the involved operations. If the ted. Final Abandonment Notices is ready for final inspection.) ag permission to temporari 015 on the wells listed bel	izontally, give subsurface loca or provide the Bond No. on file eration results in a multiple co hall be filed only after all requ : flare 200 mcf a day for 9	tions and measured and with BLM/BIA. Requisition or recompletic irements, including recl	true vertical depths of all pertin fred subsequent reports shall be on in a new interval, a Form 316/ larnation, have been completed, a	ent markers and zones. filed within 30 days 3-4 shall be filed once and the operator has	
BIRDIE FEDERAL #3 30-015-30231 - BIRDIE FEDERAL #4 30-015-30235 - BIRDIE FEDERAL #6 30-015-30520 - CONDITIONS OF APPROVAL 2 5 ZU		-	•		NM	OIL CONSTRU	
BIRDIE FEDERAL #4 30-015-30235 CONDITIONS OF APPROVAL 2 5 70, BIRDIE FEDERAL #6 30-015-30520		HED EOD	ARTESIA DISTRICT				
	BIRDIE FEDERAL BIRDIE FEDERAL BIRDIE FEDERAL	#3 30-015-30231 - #4 30-015-30235 ⁻ #6 30-015-30520 ⁻					
BIRDIE FEDERAL #7 30-015-37162 / BIRDIE FEDERAL #8 30-015-36414 / BIRDIE FEDERAL #11 30-015-36441 / NMOCO NMOCO	BIRDIE FEDERAL	#8 30-015-36414 ~	\D\		ord	RECEIVED	
		 	<u> </u>		1/60/10		
14. I hereby certify that the foregoing is true and correct. Electronic Submission #278992 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad	4. I hereby certify that the	foregoing is true and correct. Electronic Sub	ssion #278992 verified by	the BLM Well Inform	nation System)		

Committed to AFMSS for processing by DEBORAH HAM on 05/11/2015 ()/

Name (Printed/Typed) PAIGE FUTRELL REGULATORY ANALYST Date (Electronic Submission) 11/13/2014 Signature

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. ELD OFFICE CARLSBAD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully u make to any department or gency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Birdie Federal 3 30-015-30231 Apache Corporation June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 061915