SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.       5. Lease Serial No. NMMN0467932         6. If Indian, Allottee or Tribe Name         8. Well INT IN TRIPLICATE - Other instructions on reverse side.       7. If Unit or CA/Agreement, Name and/or Nr. EL FEDERAL (308714) 5         9. API Well       8. Well Name and No. EL FEDERAL (308714) 5         20. Name of Operator APACHE CORPORATION 30. VETERANS AIRPARK LN MIDLAND, TX 79705       3b. Phone No. (include area code) Ph: 432-818-1015         4. Location of Well       (Footage, Sec., T., R., M., or Survey Description)       11. County or Parish, and State EDDY COUNTY, NM         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION	form 3160-5 August 2007)	UNITED STATE DEPARTMENT OF THE	INTERIOR	CD Artesia	OMB N	APPROVED 10. 1004-0135 : July 31, 2010	
Do not uses this form for proposals to drill or to re-enter an advanced well. Use form 360-9 (APD) for such proposals. <ul> <li>If Indian. Allufulz. or Tithe Name</li> <li>If Indian. Allufulz. or Tithe Name<td colspan="3" rowspan="2">Do not use this form for proposals to drill or to re-enter an</td><td></td><td colspan="2">5. Lease Serial No.</td></li></ul>	Do not use this form for proposals to drill or to re-enter an				5. Lease Serial No.		
				an			
B off well       Case well       Ditar       E L FEDERAL (308714) 5         Amain of Development       Contact:       FATIMA VASOUEZ       30-015-30259         Address       Address       30-015-30259       30-015-30259         MOLAND, TX 78705       ID. Feduat ad foat, or Exploritory       ID. Contact:       FATIMA VASOUEZ         Sec 21 T175 R30E NESE 2310FSL 330FEL       ID. Contact:       FATIMA VASOUED       ID. Contact:       FATIMA VASOUED         Sec 21 T175 R30E NESE 2310FSL 330FEL       ID. Contact:       Contact:       E. December No. (include sere code)       ID. Contact:       ID. Contact:       FATIMA VASOUED         Sec 21 T175 R30E NESE 2310FSL 330FEL       ID. Contact:       Acidize       Decent       Production (Star/Resume)       IW water Shart-Off         Subsequent Report       Charler Casing       Practure Treat       Reclamation       IW water Shart-Off         Subsequent Report       Charler Casing       Practure Treat       Reclamation       IW water Shart-Off         Subsequent Report       Charler Casing       Practure Treat       Reclamation       IW water Shart-Off         Subsequent Report       Charler Casing       Practure Treat       Reclamation       IW water Shart-Off         Subsequent Report       Charler Casing       Practure Casing Repair       New Constru	SUBMIT IN	TRIPLICATE - Other instru	ictions on reverse side.	<u></u>	7. If Unit or CA/Agre	eement, Name and/or No.	
2 Nates Of Operator 2 Nates of Operator 2 Nates of Operator 2 Nates of Operator 3 A 974CHE COMPORATION E-Mail: Infim. vacaquee@ Reportsory 30: 015-30225 30: 015-3025 30: 015-3025 30: 015-3025 30: 015-3025 30: 015-3025 30: 015-3025 30: 015-3025 30: 015-3025 30: 015-3025 30: 015-3025 30: 015-3025 30: 015-3025 30: 015-3025 30: 015-3025 30: 015-3025 30: 015-3025 30: 015-3025 30: 015-3025 30: 015-3025 30: 015	1. Type of Well						
303 VETERANS AIRPARK LN       Ph: 432-818-1015       LOCO HILLS; GL-Y (96718)         MIDLAND, TX 70705       Location of Weil (Fronze, Sec. T. R., M. or Survey Description)       II. Conny or Parish, and State         Sec 21 T175 R30E NESE 2310FSL 330FEL       II. Conny or Parish, and State       EDDY COUNTY, NM         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA       TYPE OF SUBMISSION       II. Conny or Parish, and State         Subsequent Report       Acidize       Deepen       Production (Statt/Resume)       Weil Integrity         G Nutice of Istent       Chaing Repair       New Construction       Reclamation       Weil Integrity         G Final Abandoment Notice       Chaing Repair       New Construction       Reclamation       Weil Integrity         1 Besche Proposed or Completed Operation (Celerly state all perture dealls, including estimated stating due of any proposed with ad paronimate and reasons and researce and	2. Name of Operator Contact: FATIMA VAS			QUEZ 9. API Well No. rp.com 30-015-30259			
Location of Well       (Fortuge, Sec. T. R. M. or Survey Description)         Sec 21 T17S R30E NESE 2310FSL 330FEL       II. Comy or Parith, and State EDDY COUNTY, NM         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         II. Comy or Parith, and State EDDY COUNTY, NM         II. Comy or Parith, and State         III. Comy or Parith, and State         IIII. Comy o							
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA         TYPE OF SUBMISSION         TYPE OF ACTION         Investigation of them       Image: Colspan="2">Acidize         Investigation of them       Image: Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2"         Investigation of the colspan="2">Subsequent Report       Image: Colspan="2">Convert to Injection       Image: Colspan="2">Plug and Abandon         Intel and bandonment Notice       Image: Convert to Injection       Image: Colspan="2">Plug and Abandon       Image: Colspan="2">Convert to Injection       Image: Colspan="2">Plug and Abandon         Intel and abandonment Notice       Image: Convert to Injection       Image: Colspan="2">Plug and Abandon       Image: Colspan="2">Convert to Injection       Image: Colspan="2">Plug and Abandon         Intel and abandon under which the work will be performed or provide the Bond No. on file with BLMMJAL. Required subsequent reports shall be filed with 30 days       Image: Colspan="2">Convert to Injection         Apache is requesting back bench wells isleid below due to Frontier shutting Apache in. Gas will be performed or provide the Bond No. on file with BLMJAL. Required subsequent report shall be filed with 30 days         Apache is requesting performs to the wells isleid below due to Frontier shutting Apache in. Gas will be performed the operator his days from Gas and approximation to temporarily flare 400 med a day for Gas and approximation of them operator his data day for 90 days from Gas and approximation t		c., T., R., M., or Survey Description	-1		11. County or Parish,	and State	
TYPE OF SUBMISSION       TYPE OF ACTION         Image: Subsequent Report       Image: Acidize       Image: Deepen       Production (Start/Resume)       Image: Water Shut-Off         Image: Subsequent Report       Image: Casing Repair       New Construction       Recomplete       Image: Complete	Sec 21 T175 R30E NESE			EDDY COUNTY, NM			
Notice of Intent Acidize Acid	12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATURE C	F NOTICE, F	EPORT, OR OTHE	R DATA	
Notice of Intent     Subsequent Report     Casing Repair     Plug and Abandon     Temporarily Abandon     Cemporarily Abandon     Convert to Injection     Convert Injectin     Convert Injectin     Convert Injectin     Convert Injectin	TYPE OF SUBMISSION		TYPE OF ACTION				
Alter Casing	S Notice of Intent	Acidize	Deepen	D Produc	tion (Start/Resume)	U Water Shut-Off	
Final Abandonment Notice     Gange Plans     Convert to Injection     Convert Injection     Convert Injection     Convert Injection     Convert Injection     Convert Injection     Convert Injection     Converting     Convert Injection     Converting     Converting     Converting     Converting     Convert     Converting     Convert     Converting     Con	—	ر Alter Casing	Fracture Treat	🗖 Reclan	nation	Well Integrity	
Complete Proposed or Complete Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.     If the proposal is to deepen directionally or recomplete horizontally, give substrate locations and measured and the vertical depths of all pertinent markers and zones.     Attach the Bond work will be pertinent of file doiny alter all the vertical depths of all pertinent markers and zones.     Anach the Bond work will be pertinent details, including estimated starting date of any proposed work and approximate duration thereof.     If the proposal is to deepen directionally or recomplete horizontally, give substrate locations and measured and the vertical depths of all pertinent markers and zones.     Anachet is requesting permitted but the substrate of the involved operation.     Start Abandonem Michael Abandonement Motices shall be filed within 18 doing reclamation, have been completed.     Anachet is requesting permitted to all the substrate of any provide and the operator has determined that the site steady for final important.     If and all be filed within 18 doing reclamation, have been completed.     Anachet is requesting permitted to all the other strate and zones.     Apachet is requesting permitted to all the induced strate and the work will be permitted to all the strate and zones.     Apachet is requesting the more and the wells listed below due to Frontier shutting Apache in. Gas will be     measured prior to finating.     E   FEDERAL #1 30-015-30255 -     E   FEDERAL #3 30-015-30255 -     E   FEDERAL #10 30-015-30258	Subsequent Report	Casing Repair	New Construction	🗖 Recom	plete		
Describe Proposed or Completed Operation (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which work will be performed or provide the Bond No. on file with BUMBLA. Required subsurface in a mainple completed. The work will be performed or provide the Bond No. on file with BUMBLA. Required subsequent reports shall be file durate the state or the two work will be performed or provide the Bond No. on file with BUMBLA. Required subsequent reports shall be file durate the state or the two work will be performed or provide the Bond No. on file with BUMBLA. Required subsequent reports shall be file durate the state or the two work will be performed or provide the Bond No. on file with BUMBLA. Required subsequent reports shall be file durate the state or the two work will be performed or provide the Bond No. The with BUMBLA. Required subsequent reports shall be file durate the Bide outy alter all requirements, including reclamation, have been completed. And the operator has determined that the site is ready for final impection.) Apache is requesting permission to temporarity flare 400 mct a day for 90 days from Ogro1/2014-11/30/2014 on the wells listed below due to Frontier shutting Apache in . Gas will be measured prior to flaring. E L FEDERAL #1 30-015-30285 - E L FEDERAL #3 30-015-30285 - E L FEDERAL #3 30-015-30285 - E L FEDERAL #3 30-015-30285 - E L FEDERAL #1 30-015-30789 - E L FEDERAL #1 SPRACE FOR FEDERAL OR STATE OFFICE VAECEPTED FO	Final Abandonment Notice				ng		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and rue vertical depths of all perturnent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required aubrequer topors is shall be filed which 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval. a Form 3160-d shall be filed once testing has been completed. This handonoment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final handonoment Notices shall be filed only after all requirements, including reclamation, have been completed. Apache is requesting permission to temporarily flare 400 mcl a day for 90 days from 09/01/2014 / 11/30/2014 on the wells listed below due to Frontier shutting Apache in. Gas will be measured prior to flaring. EL FEDERAL #1 30-015-30255 - EL FEDERAL #3 30-015-30255 - EL FEDERAL #3 30-015-30258 - EL FEDERAL #3 30-015-30258 - EL FEDERAL #10 30-015-30258 - EL FEDERAL #10 30-015-30258 - EL FEDERAL #10 30-015-30258 - EL FEDERAL #10 30-015-30259 - EL FEDERAL #10 30-015-30259 - EL FEDERAL #10 30-015-30259 - EL FEDERAL #10 30-015-30259 - EL FEDERAL #13 30-015-30259 - EL FEDERAL #10 30-015-30259 - EL FEDERAL #0 20-015-30259 - EL FEDERAL #0 20-016-20-20-00-00-00-00-00-00-00-00-00-00-00-		Convert to Injection	Plug Back	🗖 Water	Disposal .		
In thereby certify that the foregoing is true and correct.       Electronic Submission #259046 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 05/11/2015 ()         Name (Printed/Typed)       FATIMA VASQUEZ       Title       REGULATORY ANALYST II         Signature       (Electronic Submission)       Date       08/29/2014         Image: Printed Pri	09/01/2014-11/30/2014 on measured prior to flaring. E L FEDERAL #1 30-015-3 E L FEDERAL #2 30-015-3 E L FEDERAL #3 30-015-3 E L FEDERAL #4 30-015-3 E L FEDERAL #9 30-015-3 E L FEDERAL #9 30-015-3 E L FEDERAL #10 30-015-3	0255 - 0256 - 0256 - 0257 - 0258 - 0259 - 6160 - 36718 -	OFFONTIER SHUTTING APACHE I OIL CONSERVATION ARTESIA DISTRICT JUN 2 5 2015	n. Gas will be J E ATTA	CHED FOR NS OF APPI	7/23/15 or Necord CD ROVAL	
Electronic Submission #259046 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carisbad Committed to AFMSS for processing by DEBORAH HAM on 05/11/2015 ()         Name (Printed/Typed)       FATIMA VASQUEZ       Title       REGULATORY ANALYST II         Signature       (Electronic Submission)       Date       08/29/2014         Title         Signature         (Electronic Submission)         Date       08/29/2014         Title         Title         OB/29/2014         Title         Date       08/29/2014         Date       08/29/2014<		-	RECEIVED			·	
Signature       (Electronic Submission)       Date       08/29/2014         THIS SPACE FOR FEDERAL OR STATE OFFICE VAECEPTED FOR RECORD         pproved By	<ol> <li>I hereby certify that the foregoin</li> </ol>	Electronic Submission #2 For APACHE	E CORPORATION, sent to the	e Carlsbad	-		
THIS SPACE FOR FEDERAL OR STATE OFFICE VACCEPTED FOR PECOPER pproved By	Name (Printed/Typed) FATIM	Title REG	Title REGULATORY ANALYST II				
pproved By	Signature (Electron	ic Submission)	.` Date 08/29	)/2014		$\int$	
pproved By		THIS SPACE FO	R FEDERAL OR STAT	E OFFICE V	CEPTED F	TR RECORD	
ditions of approval, if any, are attached. Approval of this notice does not warrant or fy that the applicant holds legal or equitable title to those rights in the subject lease ch would entitle the applicant to conduct operations thereon. attached any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Diffice	,				17.	ALI	
e 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to pekded highleparment of igency of the Offied ates any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	ditions of approval, if any, are attac ify that the applicant holds legal or	equitable title to those rights in the	not warrant or		JUN	VII5	
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **	e 18 U.S.C. Section 1001 and Title	43 U.S.C. Section 1212, make it a	crime for any person knowingly a	ind willfully to me			

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## E L Federal 5 30-015-30259 Apache Corporation June 19, 2015 Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 061915