Form 3160-5 (August 2007)

UNITED STATES

FORM APPROVED OMB NO. 1004-0135

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			E	expires: July 31, 2010	
			5. Lease Serial NMNM06		
			6. If Indian, Al	Hottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
I. Type of Well Gas Well GOther			8. Well Name a SIRIUS 17	and No. FED COM 7H	
Name of Operator Contact: MEGAN MORAVEC DEVON ENERGY PRODUCTION CO EMail: Megan.Moravec@dvn.com				o. 1762-00-X1	
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code Ph: 405-552-3622	le) 10. Field and Pool, or Exploratory HACKBERRY		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or I	Parish, and State	
Sec 17 T19S R31E NWSW 2080FSL 70FWL 32.658863 N Lat, 103.899815 W Lon			EDDY CO	OUNTY, NM	
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resun	ne) 🔲 Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon☐ Water Disposal		
	☐ Convert to Injection	Plug Back			
13. Describe Proposed or Completed Op- If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fi 6/13/15-7/26/15: MIRU WL &	ally or recomplete horizontally, it will be performed or provide operations. If the operation repandonment Notices shall be filtinal inspection.) PT. TIH & ran CBL, found	give subsurface locations and measi the Bond No. on file with BLM/BL sults in a multiple completion or rec ed only after all requirements, include TOC @ 450', TIH w/pump th	ured and true vertical depths of all A. Required subsequent reports slompletion in a new interval, a For ding reclamation, have been compared to the compa	l pertinent markers and zones. hall be filed within 30 days rm 3160-4 shall be filed once	
guns. Perf Bone Spring, 8168' totals 24,003 gals 15% HCl Ac CHC, FWB, ND BOP RIH w/2	'-12356', total 640 holes. i cid, 6,322,000# 20/40 Otta	Frac'd 8168'-12356' in 16 stag awa Sand. ND frac, MIRU PU	ges. Frac	OIL CONSERVATION ARTESIA DISTRICT	
	#0D 11	14/15	·	C. US 0 8 730	

ecepted for record

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #313220 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/23/2015 (16JAS0620SF) REGULATORY ANALYST Name(Printed/Typed) MEGAN MORAVEC Signature (Electronic Submission) 08/19/2015 THIS SPACE FOR FEDERAL OR STATE OF HIGE USE Approved By Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Juited States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.