Form 3160-5 (August 2007)	Dr	UNITED STATES Artesia				FORM APPROVED OMB NO. 1004-0135		
		PARTMENT OF THE I UREAU OF LAND MANA				Expires: July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WE						5. Lease Serial No. NMLC029435B		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well D Other						8. Well Name and No. NFE FEDERAL COM 38H		
2. Name of Operator APACHE CORPORATION APACHE CORPORATION Contact: SUSAN BLAKEMORE E-Mail: susan.blakemore@apachecorp.com						9. API Well No. 30-015-40902-00-X1		
3a. Address 3b. Phone No   303 VETERANS AIRPARK LANE SUITE 3000 Ph: 432-81   MIDLAND, TX 79705 Fx: 432-81					6 CEDAR LAKE			
4. Location of We	II (Footage, Sec., T	., R., M., or Survey Description	ı)			11. County or Parish,	and State	
Sec 7 T17S R31E NENE 637FNL 1000FEL						EDDY COUNTY, NM		
	2. CHECK APPI	ROPRIATE BOX(ES) TO	D INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF S	TYPE OF SUBMISSION TYPE OF ACTION							
□ Notice of I	itent	🗖 Acidize	Dee	pen	Product	ion (Start/Resume)	□ Water Shut-Off	
-	🗌 🗖 Alter Casi		🗖 Frac	ture Treat	Reclamation		U Well Integrity	
Subsequent	Subsequent Report		New Construction		🗖 Recomp	Recomplete		
🗖 Final Aban	donment Notice	Change Plans	🗖 Plug	Plug and Abandon 🛛 🗖 Tempo		arily Abandon	Drilling Operation	
	Convert to Injection		Plug Back		🗖 Water D	U Water Disposal		
5/27/2015 Si	urf 17.5" hole; 13.	375", H-40, 48# csg set (	@ 418';ran 6 c	entralizers.	Acca	NISCIAL SOLULO	ERVATION	
Cmt: 400 sx Class C (14.8 ppg, 1.34 yld) Circ 2 bbls/9 sx cmt to surf. Cmt fell back-BLM approved Top Out Cmt: 127 sx Class C (14.8 ppg Circ 9 bbls/37 sx to surf.				•	ARTESIA DISTRICT			
5/28/2015: S	,							
v						RECEIV	ED	
14. I hereby certif	y that the foregoing is	Electronic Submission #	E CORPORAT	ON, sent to the	Carlsbad			
Name (Printed/Typed) SUSAN BLAKEMORE				Title DRLG		· · · · · · · · · · · · · · · · · · ·		
Signature	(Electronic S	Submission)	Date 06/30/2	2015	, 			
	:	THIS SPACE FO		L OR STATE	OFFICE U	SE	·-····	
				DAVID R TitlePETROLI		EER	Date 10/22/2	
certify that the applic	ant holds legal or equ	d. Approval of this notice does attable title to those rights in the act operations thereon.	not warrant or subject lease	Office Carlsba	ad			
Title 18 U.S.C. Secti States any false, fi	on 1001 and Title 43 titious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	rson knowingly an thin its jurisdiction	d willfully to ma	nke to any department or	agency of the United	
			0 ++ DI M D					
•	** BLM REV	ISED ** BLM REVISEI		:VISED DL	WI REVISEL	BLM KEVISE	U	
•	** BLM REV	ISED ** BLM REVISEI		:VISED *** BL	WI KEVIJEL	) *** BLNI REVISE	0	

## Additional data for EC transaction #307619 that would not fit on the form

32. Additional remarks, continued

5/28-5/30/2015 Drlg f/418'-3500'.

5/30/2015 Inter 12.25" hole; 9.625", J-55, 40# csg @ 3500';ran 29 centralizers. 5/31/2015 Lead: 1000 sx POZ Class C (12.90 ppg, 1.92 yld) Tail: 300 sx Class C (14.80 ppg, 1.33 yld) Circ 75 bbls/219 sx cmt to surf. 6/01/2015: Pressure test: 2000 psi/30 min-OK.

6/01-6/10/2015 Drlg f/3500'-11,035' TD.

6/14/2015 Prod 8.50" hole, 7" L-80, LTC, 29# csg @ 4772'; Run tapered strg-5.5" LTC, 20# csg with Packers Plus Packer System f/4778'-11,004';ran 27 centralizers.

DVT @ 4773'.

6/15/2015: Cmt Lead: 450 sx POZ C (12.60 ppg, 2.05 yld) Tail: 200 sx PVL (13.0 ppg, 1.48 yld) Circ 37 bbls/101 sx to surf.

TD well @ 11,035'.

6/15/2015 - RR.