Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010 5. Lease Serial No. NMLC029435B

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.					S. II Medall, America of Price Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well Gas Well ☐ Other Other Other					8. Well Name and No. NFE FEDERAL COM 55H		
Name of Operator Contact: SUSAN BLAKEMORE APACHE CORPORATION E-Mail: susan.blakemore@apachecorp.com					9. API Well No. 30-015-42910-00-X1		
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	(include area code 3-1966 -1988)	10. Field and Pool, or Exploratory CEDAR LAKE				
4. Location of Well (Footage, Sec., T			11. County or Parish, and State				
Sec 6 T17S R31E Lot 1 395FNL 1025FEL 32.869767 N Lat, 103.903353 W Lon					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO II	NDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	Acidize		☐ Production (Start/Resume)		■ Water Shut-Off	
_	☐ Alter Casing	☐ Alter Casing ☐ Fracture Treat		☐ Reclamation		■ Well Integrity	
Subsequent Report	☐ Casing Repair ☐ New Constructio		Construction	☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug		and Abandon	☐ Temporarily Abandon		Drilling Operations	
	Convert to Injection	☐ Convert to Injection ☐ Plug Back		■ Water D	☐ Water Disposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final BLM-CO-1463 NATIONWIDE	operations. If the operation results bandonment Notices shall be filed of inal inspection.)	s in a multiple	completion or rec	ompletion in a r	iew interval, a Form 3160)-4 shall be filed once	
					NM OIL CONSERVATION		
6/10/2015 SPUD WELL.				ARTESIA DISTRICT			
6/10/2015 Surf 17.5" hole; 13. Cmt: 470 sx Class C (14.8 pp Circ 50 bbls/209 sx cmt to sur	centralizers. OCT 3 0 ຂີບໍ່ເວ						
6/11/2015: Surf csg pressure		3/15	RECEIV	ED ·			
6/11-6/14/2015 Drlg f/400'-35'	tal balgas	(epost)					
·			, () , (
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #307 For APACHE Contred to AFMSS for processin	ORPORATIO	ON, sent to the	Carisbad	-		
Name(Printed/Typed) SUSAN BLAKEMORE			Title DRLG TECH				
Signature (Electronic Submission) Date 07/02/20							
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			DAVID R _{Title} PETROLE		EER	Date 10/22/2015	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsba	d			

Additional data for EC transaction #307942 that would not fit on the form

32. Additional remarks, continued

6/14/2015 Inter 12.25" hole; 9.625", J-55, 40# csg @ 3515';ran 29 centralizers. 6/14/2015 Lead: 1100 sx POZ Class C (12.90 ppg, 1.92 yld)
Tail: 300 sx Class C (14.80 ppg, 1.32 yld)
Circ 73 bbls/213 sx cmt to surf.

6/16/2015: Pressure test: 1500 psi/1.5 hours-OK.

6/16-6/22/2015 Drlg f/3515'-10,992' TD.

6/25-6/26/2015 Prod 8.50" hole, 7" L-80, LTC, 29# csg @ 4747'; Run tapered strg-5.5" L-80, 20# csg with Packers Plus Packer System f/4747'-10,955';ran 26 centralizers.

DVT @ 4742'.

6/26/2015: Cmt Lead: 450 sx POZ C (12.60 ppg, 2.05 yld) Tail: 200 sx PVL (13.0 ppg, 1.48 yld) Circ 47 bbls/128 sx to surf.

TD well @ 10,992'.

6/27/2015 - RR.