		UNITED STATE EPARTMENT OF THE I	NTERIOR	Ar	OCD tesia	OMB	M APPROVED NO: 1004-0135 s: July 31, 2010
		UREAU OF LAND MANAGEMENT NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM037489	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Ag 891005247X	reement. Name and/or N	
I. Type of Well					8. Well Name and No. COTTON DRAW UNIT 211H		
2. Name of Operator Contact: MEGAN MORAVEC DEVON ENERGY PRODUCTION CO EPMail: megan.moravec@dvn.com					9. API Well No. 30-015-41941-00-X1		
3a. Address 333 WEST SHER	3b. Phone No. (include area code) Ph: 405-552-3622			10. Field and Pool, or Exploratory PADUCA			
4. Location of Well (F)			11. County or Parish, and State			
Sec 34 T24S R31E Lot 4 0185FSL 0990FEL 32.167271 N Lat, 103.760373 W Lon					EDDY COUNTY, NM		
· 12. Cl	HECK APPR	ROPRIATE BOX(ES) TO	O INDICAT	E NATURE OF	NOTICE, R	EPORT, OR OTH	ER DATA
TYPE OF SUBM	ISSION	TYPE OF ACTION					
□ Notice of Intent			Dc	•	_	tion (Start/Resume)	U Water Shut-O
Subsequent Repo	ort	Alter Casing	—	cture Treat	🗖 Reclan		Well Integrity
Final Abandonment Notice		Casing Repair	—	New Construction		plete	🔀 Other
		Change Plans	—	Plug and Abandon Plug Back		Temporarily Abandon Water Disposal	
following completion testing has been comp determined that the sit 7/10/14-8/2/14: M guns, Perf Bone S	of the involved bleted. Final Ab te is ready for fi IIRU WL & P Spring. 10540	operations. If the operation re- andonment Notices shall be fil- nal inspection.) T. TIH & ran CBL, found I 0'-14791', total 960 holes.	suits in a multip ed only after all ETOC @ 339 . Frac'd 1054	ecompletion or rec requirements, inclu 97'. TIH w/pump 10'-14791' in 20 :	completion in a iding reclamation through fract stages, Frac	new interval, a Form 31 m, have been completed	I, and the operator has
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