

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE. - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC069464A
2. Name of Operator DEVON ENERGY PRODUCTION CO E		6. If Indian, Allottee or Tribe Name
Contact: MEGAN MORAVEC Email: Megan.Moravec@dmv.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3622	8. Well Name and No. ARCTURUS 18 FED 7H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T19S R31E NWSW 2080FSL 20FWL 32.658863 N Lat, 103.899978 W Lon		9. API Well No. 30-015-42618-00-X1
		10. Field and Pool, or Exploratory HACKBERRY
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(4/30/15-5/3/15) Spud @ 09:30. TD 26? hole @ 512?. RIH w/ 12 jts 20? 94# J-55 BT csg, set @ 512?. Lead w/ 1833 sx CIC, yld 1.32 cu ft/sk. Disp w/ 168 bbls FW. Circ 35 bbls cmt to surf. PT BOPE @ 250/2000 psi, OK. PT csg to 1477 psi for 30 min, OK.

(5/4/15-5/7/15) TD 17-1/2? hole @ 2433?. RIH w/ 54 jts 13-3/8? 61# J-55 BT csg, set @ 2433?. Lead w/ 1403 sx CIC, yld 1.66 cu ft/sk. Tail w/ 463 sx CIC, yld 1.38 cu ft/sk. Disp w/ 357 bbls FW. Circ 64 bbls cmt to surf. PT BOP, choke manifold, floor valves, stand pipe valve & all floor valves @ 250/3000 psi, held all tests for 10 min, OK. PT hydril @ 250/1500 psi for 10 min, OK. PT csg to 1500 psi for 30 min, OK.

(5/10/15-5/11/15) TD 12-1/4? hole @ 4040?. RIH w/ 95 jts 9-5/8? 40# J-55 LTC, set @ 4040?. 1st stage lead w/ 333 sx CIC, yld 1.66 cu ft/sk. Tail w/ 444 sx CIC, yld 1.38 cu ft/sk. Disp w/ 302

NM OIL CONSERVATION

ARTESIA DISTRICT

OCT 30 2015

RECEIVED

OCT 11/4/15
ACCEPTED FOR RECORD
BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #303475 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/28/2015 (15CRW0062SE)

Name (Printed/Typed) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/01/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #303475 that would not fit on the form

32. Additional remarks, continued

bbls FW. Open DVT, set @ 2496.3?. 2nd lead w/ 640 sx CIC, yld 1.65 cu ft/sk. Tail w/ 50 sx CIC, yld 1.38 cu ft/sk. Disp w/ 189 bbls FW. Circ 53 bbls cmt to surf. PT BOPE @ 250/3000 psi, OK. PT csg to 1500 psi, held for 30 min, OK.

(5/19/15-5/22/15) TD 8-3/4? hole @ 12624?. RIH w/ 159 jts ?? 29# P-110 BT csg & 123 jts 5-1/2: 17# P-110 BT csg, set @ 12624?. 1st lead w/ 232 sx CIH, yld 2.37 cu ft/sk. 2nd lead w/ 243 sx CIH, yld 2.01 cu ft/sk. Tail w/ 1417 sx CIH, yld 1.28 cu ft/sk. Disp w/ 394 bbls FW. TOC @ surf. RR @ 06:00.