Form 3160-5 (August 2007)       UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT       NMOCD Artesia         SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.         SUBMIT IN TRIPLICATE - Other instructions on reverse side.         1. Type of Well       Other         2. Name of Operator MEWBOURNE OIL COMPANY       Contact: JACKIE LATHAN E-Mail: jlathan@mewbourne.com         3a. Address P O BOX 5270 HOBBS, NM 88241       3b. Phone No. (include area code) Ph: 575-393-5905				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM0540701 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. JESTER 19 30 WOAH FED COM 1H 9. API Well No. 30-015-42830-00-X1 10. Field and Pool, or Exploratory FOREHAND RANCH	
4. Location of Well <i>(Footage, Sec., 7</i> Sec 19 T23S R27E NENE 183 32.296940 N Lat, 104.222478 12. CHECK APPE	ATE NATURE OF N	NOTICE. RE	11. County or Parish, and State EDDY COUNTY, NM EPORT, OR OTHER DATA		
TYPE OF SUBMISSION					
Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shut-Off         Subsequent Report       Casing Repair       New Construction       Reclamation       Well Integrity         Final Abandonment Notice       Convert to Injection       Plug and Abandon       Temporarily Abandon       Diriling Operations         13. Describe Proposed or Completed Operation (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give substrates locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond/No. on file with BLM/BLA. Required subsequent reports shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)       O6/26/15 Ran 16070' of 4 1/2" 13.5# P110 LT&C csg. Cemented with 350 sks Lite Class C (60:40:0)w/additives. Mixed @ 112.4#/g w/2.97 yd. Displaced w/192 bbls BW. Plug down @ 4:45 PM 06/29/15. Pressured up to 7950# to expand liner hanger. Pulled 60K# & pushed 50K# to test liner hanger. Released from liner hanger. Displaced 7" csg w/BW. Circ 66 sks cmt off top of liner to the plut. Tested liner top to 1500#, held OK.         07/01/15 Released rig @ 2:00 A.M.       Bond on file: NM1693 nationwide & NMB000919         14. 1 hereby certify that the foregoing is true and correct.       Electronic Submission #307685 verified by the BLM Well Information System					
For MEWBOURNE OIL COMPAN Committed to AFMSS for processing by JENNIFE Name (Printed/Typed) JACKIE LATHAN			ER SANCHEZ on 10/22/2015 (16JAS0535SE) Title AUTHORIZED REPRESENTATIVE		
Signature (Electronic Submission) Date 07/01/2015 THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
	or Se Office Carlsbac	DAVID R GLASS TitlePETROLEUM ENGINEER Date 10/22/2015 Office Carlsbad son knowingly and willfully to make to any department or agency of the United			
States any false, fictitious or fraudulent s	statements or representations as to any matt	er within its jurisdiction.			

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