

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM39635

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
MIMOSA FEDERAL SWD 1

9. API Well No.
30-015-26449-00-S1

10. Field and Pool, or Exploratory
UNDESIGNATED

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other: INJECTION

2. Name of Operator Contact: LAURA WATTS
YATES PETROLEUM CORPORATION -Mail: laura@yatespetroleum.com

3a. Address 3b. Phone No. (include area code)
105 SOUTH FOURTH STREET Ph: 575-748-4272
ARTESIA, NM 88210 Fx: 575-748-4585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T20S R24E NESE

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to perform an MIT as follows:

1. RU all equipment necessary for a casing integrity test. If the test is good, give OCD a 24 hour notice that we will be performing a casing integrity test and return the well to service.
2. If the well does not pass the MIT MIRU WSU. NU BOP. RU all H2S safety equipment as necessary.
3. Test annulus to 500 psi if it holds notify OCD and run official MIT and return the well to service.
4. If tubing is not the problem, TIH with 2-7/8 inch work string, packer and RBP to find and isolate leaks.
5. Once the leaks have been isolated, set CIBP and cement retainer via WL. Pump squeeze job and WOC for 24 hours. If a positive squeeze pressure cannot be obtained over flush and re-squeeze.
6. Drill out cement retainer and CIBP. Pressure test the squeezed interval, if squeezed interval will not pressure test squeeze interval again.

RU 11/3/15
Accepted for record
NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 30 2015
RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #308874 verified by the BLM Well Information System
For YATES PETROLEUM CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by CATHY QUEEN on 07/16/2015 (15CQ0544SE)**

Name (Printed/Typed) LAURA WATTS Title REG REPORTING TECHNICIAN

Signature (Electronic Submission) Date 07/13/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title DAVID R GLASS
PETROLEUM ENGINEER Date 10/23/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

**SUBJECT TO
APPROVAL
BY NMOCD**

Additional data for EC transaction #308874 that would not fit on the form

32. Additional remarks, continued

7. Repeat steps 4, 5 and 6 until all detected leaks have been repaired.
8. Set packer at +/- 9,453 ft.
9. ND BOP and NU wellhead load the annulus with 260 bbls of packer fluid containing oxygen scavenger and biocide. Pressure test the annulus for 10 minutes at 1000 psig. Give the OCD a 24 hour notice that we will be performing a casing integrity test.
10. Turn well over to production.

Schematic attached

WELL NAME: Mimosa Federal SWD #1 FIELD: _____

LOCATION: 1,980' FSL & 810' FEL Sec. 4-20S-24E Eddy Co., NM

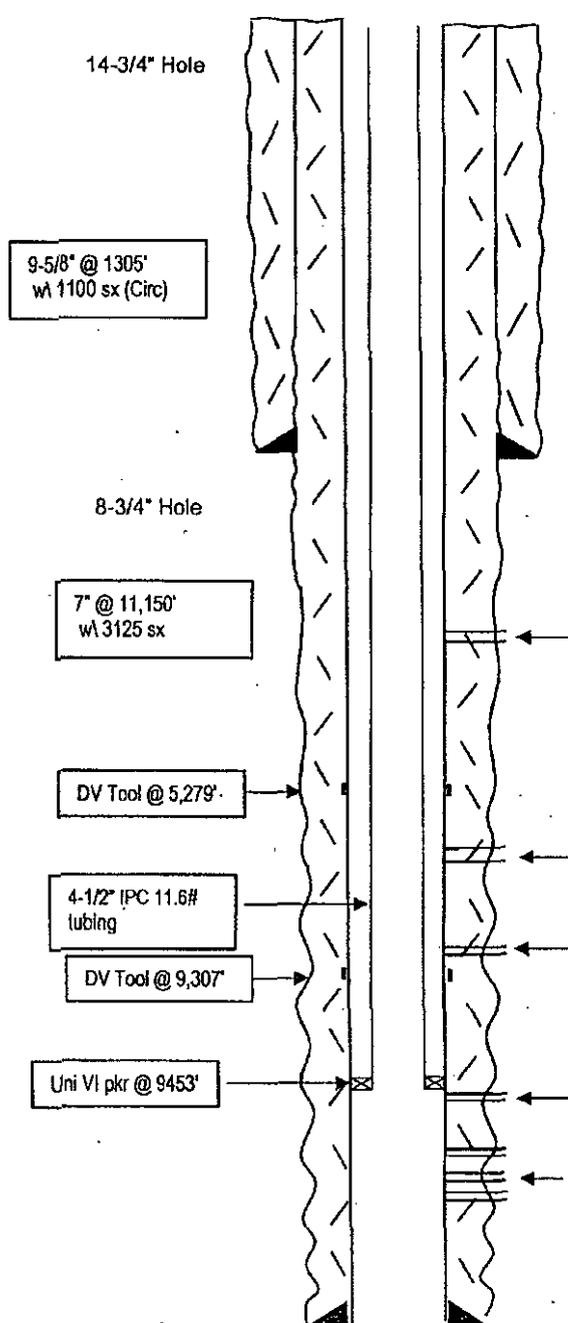
GL: 3,750' ZERO: _____ KB: _____

SPUD DATE: 08/28/1990 COMPLETION DATE: 01/31/1991

COMMENTS: API No.: 30-015-26449

CASING PROGRAM

9-5/8" 36# J-55	1305'
Surface	
7" 29# N-80 (2057')	
7" 26# N-80 (3113')	
7" 23# N-80 (4458')	
7" 26# N-80 (1424')	
7" 29# N-80 (133')	11,150'
Bottom hole	



TD: 11,150'

Before

TOPS	
San Andres	325'
Glorieta	1696'
Yeso	1761'
Abo	3953'
Wolfcamp	5162'
Canyon	7350'
Strawn	7940'
Atoka	8522'
Morrow	8822'
Chester	9060'
Mississippian	9210'
Siluro-Devonian	9719'
Ellenburger	10478'
Granite	11038'

Not to Scale
07/10/2015
SAA