Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED
OMB NO. 1004-013
Expires: July 31, 201

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an thandoned well. Use form 3160-3 (APD) for such proposals

5.	Lease Serial No.
	NMNM02447

On 4 4 f f								
Do not use this form for pro abandoned well. Use form 3	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRIPLICATE - Oti	7. If Unit or CA/Agreement, Name and/or No. 891000326X							
I., Type of Well Gas Well Gother Other	8. Well Name and No. BIG EDDY UNIT 258H							
Name of Operator BOPCO LP E-Mail	9. API Well No. 30-015-42218-00-S1							
3a. Address P O BOX 2760 MIDLAND, TX 79702	o. (include area code) 21-7379)	10. Field and Pool, or Exploratory HACKBERRY					
4. Location of Well (Footage, Sec., T., R., M., or Survey	11. County or Parish, and State							
Sec 27 T19S R31E SESE 700FSL 10FEL 32.373357 N Lat, 103.505285 W Lon	EDDY COUNTY, NM							
12. CHECK APPROPRIATE BO	OX(ES) TO INDICATI	E NATURE OF N	NOTICE, RE	EPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION . TYPE OF ACTION							
□ Notice of Intent	☐ Acidize ☐ Deepe		☐ Producti	on (Start/Resume)	□ Water Shut-Off			
Alter Cas	ing 🔲 Fra	cture Treat	☐ Reclamation		□ Well Integrity			
Li Casing Ki	Subsequent Report ☐ Casing Repair ☐ New		☐ Recomplete		Ø Other Production Start-up			
☐ Final Abandonment Notice ☐ Change P			_	arily Abandon	r roduction otals up			
Convert to Describe Proposed or Completed Operation (clearly state)	Convert to Injection Plu		☐ Water Disposal					
Attach the Bond under which the work will be performe following completion of the involved operations. If the testing has been completed. Final Abandonment Notice determined that the site is ready for final inspection.) BOPCO,LP respectfully submits this sundry respectively.	operation results in a multip es shall be filed only after all	le completion or reco requirements, includi	mpletion in a n ing reclamation	ew interval, a Form 316	0-4 shall be filed once			
production on the referenced well.				. 1. 1	MMOCD			
THis sundry replaces EC 264430, withdrawn	at operators request.	(erre	It re	modiatio	n_{i}			
05/12/2014 - 05/20/2014 RIH tag DV. TIH w/drill collars and wiper plug, cycle DV tool. Pressure up 7", slow leak off. RIH w/bit and DO DV tool. No cmt below DV. RIH w/RTTS to 4833', Test csg (good), Run CBL.								
07/28/2014 - 08/05/201 RIH w/tbg, tag crossover. Set RBP and test	9248'-1000'. TOC est. 3560'. RDMO. SD until frac. 07/28/2014 - 08/05/201 RIH w/tbg, tag crossover. Set RBP and test 7" csg. RIH w/FC,FS 3-5-1/2" swell pkrs, 23 jts 5-1/2" Pig Per Luse USC							
				suppose t	to take place			
	omission #298506 verifie For BOPCO LP, so for processing by JENN	nt to the Carlsbac	d / 1	ľ //				
Name(Printed/Typed) TRACIE J CHERRY	to proceeding by service		ATORY ANA	. ///	/ /			
	,	A	CCEDTE	D EUD DEN	וחמו			
Signature (Electronic Submission)		Date 04/16/20	Y57 ET/E	D FOR RECO	עאנ			
THIS SI	PACE FOR FEDERA	L OR STATE	OFFICE US	E // /				
_Approved By		Title	7 00	JAM	1111111			
Conditions of approval, if any, are attached. Approval of this certify that the applicant holds legal or equitable title to those which would entitle the applicant to conduct operations there	rights in the subject lease	Office	BURLAU OF CARLSB	LAVO LAVAGEMEN AD/IELD OFFICE	IT /			
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 121 States any false, fictitious or fraudulent statements or repres			willfully to mak	ce to any department or i	agency of the United			

Additional data for EC transaction #298506 that would not fit on the form

32. Additional remarks, continued

csg for frac string.

08/06/2014 - 08/24/2014

Allow pkrs to swell. Test. RIH w/string mill. DO FC, FS and 10? formation.

08/24/2014 - 09/01/2014

Prep well for frac. Shoot 1st stage perfs

09/02/2014 - 09/03/2014

Perf and frac interval 14277 ? 9775(176 holes) using total 34738 bbls fluid, 2446717# propant across 8 stages.

09/04/2014 - 09/07/2014 RU CTU. DO CFPs.

09/08/2014

RU csg crew. LD part of 5-1/2" frac string. 825' 5-1/2" and 4 swell pkrs remain in heel of lateral

09/09/2014

RIH w/ESP on 2-7/8" L80 production tbg to 8105'. Turn to production

09/11/2014

First oil production