	4 2007) UNITED STATES NMOC DEPARTMENT OF THE INTERIOR Artesi					OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS						5. Lease Serial No. NMNM89156	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name	
	SUBMIT IN TRI	PLICATE - Other instruc	tions on re:	verse side.	<u>`</u>	7. If Unit or CA/Ag	eement, Name and/or 1
I. Type of Welt  S Oil Well  Gas Well Other						8. Well Name and No. HAWK 8 J FEDERAL 47	
2. Name of Operator Contact: MIKE PIPPIN LIME ROCK RESOURCES II A LP						9. API Well No. 30-015-42835-00-X1	
3a. Address 1111 BAGBY STREET SUITE 4600 HOUSTON, TX 77002			3b. Phone No. (include area code) Ph: 505.327.4573			10. Field and Pool, or Exploratory RED LAKE	
		, R., M., or Survey Description	l)			11. County or Parish	, and State
	R27E NWSE 230 Lat, 104.297050					EDDY COUNT	Y, NM
	2. CHECK APPE	ROPRIATE BOX(ES) TO	DINDICAT	ENATURE	OF NOTICE, I	REPORT, OR OTHE	ER DATA
TYPE OF SU	BMISSION	TYPE OF ACTION					
□ Notice of In	tent		De	•		ction (Start/Resume)	UWater Shut-O
Subsequent	•	□ Alter Casing				U Well Integrity	
Final Abanc	•	Casing Repair Change Plans		w Construction g and Abando	-	nplete orarily Abandon	🛛 Other Hydraulic Fractu
		Convert to Injection	_	g Back	a 🖸 Tempo 🗋 Water	•	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclama determined that the site is ready for final inspection.) THIS IS THE INITIAL COMPLETION FOR THIS OIL WELL:					ubsequent reports shall be t new interval, a Form 31- on, have been completed,	60-4 shall be filed once	
w/6-0.39" spf 100 mesh & ' Set 5-1/2" CE 4105', 4187' v w/25,996# 10 Set 5-1/2" CE 3617', 3702' v w/30.098# 10	. Total 30 holes. ( 195,098# 40/70 W P @ 4240'. PT C w/6-0.42" spf. Tot 0 mesh & 259,66 P @ 3800'. PT C w/6-0.42" spf. Tot 0 mesh & 291,85	000 psi-OK. Perfed lowe On 4/29/15, treated perfs Visconsin sand in slick wa BP & 5-1/2" csg to 3500 al 30 holes. Treated perfs 7# 40/70 Arizona sand in BP & 5-1/2" csg to 3500 al 30 holes. Treated perfs 7# 40/70 Wisconsin sand	w/1506 gal ater. psi-OK. Perf s w/2025 gal a slick water. psi-OK. Perf s w/2017 gal d in slick wat	15% HCL aci ed Yeso @ 3 15% HCL ac ed Yeso @ 3 15% HCL ac er.	d & fraced w/60 890', 3963', 40 id & fraced 423', 3481', 35 id & fraced	0,433# <b>NW</b> 138', 	ARTESIA DISTRI OCT 30 ZUI RECEJVED
Set 5-1/2" CB	P @ 3260'. PT C	BP & 5-1/2" csg to 3500	psi-OK. Perf	ed upper Yes	so @ 2878', 29 //	45',	I I I I I I I I I I I I I I I I I I I
	that the foregoing is Comm (sped) MIKE PIPF	Electronic Submission #3 For LIME ROCK itted to AFMSS for process	RESOURCES	IIÁLP, sent	to the/Ca/Isbac	ı ///_	RD
	(Plasteria C	ubmission)	•		4/2015		
Signature	(Electronic S					T L L L/Y // 1	
Signature	(Electronic S)	THIS SPACE FO	R FEDERA	AL OR STA	TE OFFICE U	SF C/ VIN	
Signature Approved By		THIS SPACE FO	R FEDER	AL OR STA	PNDE ALLO	F LAND MANAGEMEN BAD FIEL OFFICE	H Date

\*\* BLM REVISED \*\*

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## Additional data for EC transaction #301683 that would not fit on the form

## 32. Additional remarks, continued

3005', 3060', 3127' w/6-0.42" spf. Total 30 holes. Treated perfs w/2045 gal 15% HCL acid & fraced w/30,021# 100 mesh & 239,230# 40/70 Wisconsin sand in slick water. On 5/11/15, MIRUSU. CO after frac, drilled CBPs @ 3260', 3800', 4240', & CO to PBTD @ 4546'. On 5/13/15, landed ESP on 2-7/8" 6.5# J-55 tbg @ 2837'. Released completion rig on 5/14/15.