Form 3160-5 (August 2007)

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES

NMOCD Artesia

FORM APPROVED

(viigua timi)		NO, 1004-0135 s: July 31, 2010			
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease Serial No. NMLC0294358	3	
			6. If Indian, Allottee		
abandoned	wen. Ose form 3160-3 (A	PD) for such proposals.			
SUBMIT IN	7. If Unit or CA/Agr	eement, Name and/or No.			
1. Type of Well Gas Well Other				8. Well Name and No. NFE FEDERAL COM 54H	
Name of Operator Contact: SUSAN BLAKEMORE APACHE CORPORATION E-Mail: susan.blakemore@apachecorp.com			9. API Well No. 30-015-42909-	9. API Well No. 30-015-42909-00-X1	
3a. Address			3b. Phone No. (include area code) 10. Field and Pool, or Exploratory		
303 VETERANS AIRPAR MIDLAND, TX 79705	K LANE SUITE 3000	Ph: 432-818-1966 Fx: 432-818-1988	CEDAR LAKE		
4. Location of Well (Footage, S	ec., T., R., M., or Survey Description	on)	11. County or Parish, and State		
Sec 6 T17S R31E Lot 1 420FNL 1025FEL 32.869508 N Lat, 103.903353 W Lon			EDDY COUNT	EDDY COUNTY, NM	
32.009300 N Lat, 103.900	5555 W LUII				
12. CHECK /	APPROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
☐ Notice of Intent	☐ Acìdize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
 -	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete	Other Drilling Operations	
☐ Final Abandonment Notice	7.	☐ Plug and Abandon	☐ Temporarily Abandon	Diffing Operations	
	Convert to Injection		☐ Water Disposal		
If the proposal is to deepen dire Attach the Bond under which th following completion of the inv	ctionally or recomplete horizontally e work will be performed or provid olved operations. If the operation real al Abandonment Notices shall be f	y, give subsurface locations and measure the Bond No. on file with BLM/BI/ esults in a multiple completion or reco	ng date of any proposed work and appro- ured and true vertical depths of all perti A. Required subsequent reports shall be ompletion in a new interval, a Form 31- ding reclamation, have been completed,	nent markers and zones. e filed within 30 days 60-4 shall be filed once	
BLM-CO-1463 NATIONV	/IDE/NMB000736		9.1		
5/26/2015 SPUD WELL.			NM OIL CONSERV ARTESIA DISTRIC	ATION T	
Lead: 470 sx Class C (14. Circ 30 bbls/125 sx cmt to	: 13.375", H-40, 48# csg set 8 ppg, 1.34 yld) surf.		OCT 3 0 2015	ō	
5/27-5/30/2015 Drlg f/400'-3504'.			RECEIVED	11/3/15	
5/30-5/31/2015 Inter 12.29	5" hole; 9.625", J-55, 40# cs(g @ 3504'; 30 centralizers.	Accepted to		
14. I hereby certify that the forego	ng is true and correct			-/-/-	
, ,	Electronic Submission (#305412 verified by the BLM Wei IE CORPORATION, sent to the (ssing by JENNIFER SANCHEZ o	Carlsbad /		
Name (Printed/Typed) SUSA	N BLAKEMORE	Title DRLG	<u> </u>	CAPA	
Signature (Electro	onic Submission)	Date 06/17/2	D15 FOR IKE		
		OR FEDERAL OR STATE			
				Δ# // - EY (V /	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

CARLSBAD FIELD OFFICE

Additional data for EC transaction #305412 that would not fit on the form

32. Additional remarks, continued

Lead: 1150 sx 35/65 Class C (12.90 ppg, 1.92 yld)
Tail: 300 sx Class C (14.80 ppg, 7.33 yld)
Circ 4 bbls/12 sx cmt to surf.
6/1/2015 Pressure test: 2000 psi/1 hour-OK.

6/01-6/07/2015 Drlg f/3504'-8647'

6/08/2015 Prod 8.50" hole, 7" L-80, LTC, 29# csg @ 4740'; Run tapered strg-5.5" L-80, 20# csg with Packers Plus Packer System f/4740'-8622'; 31 centralizers. DVT @ 4738'.

6/08/2015 Cmt Lead: 450 sx POZ C (12.60 ppg, 2.05 yld) Tail: 200 sx TXI Lightweight (13.0 ppg, 1.48 yld) Circ 60 bbls/164 sx to surf.

TD well @ 8647'.

6/09/2015 - RR.