Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 .5. Lease Serial No. NMNM96222	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	PLICATE - Other instruc	ctions on re	verse side.	7. If U	nit or CA/Agree	ment, Name and/o
Type of Well     Gas Well     Other					8. Well Name and No. NEW POTATO 11 FED COM 1H	
2. Name of Operator Contact: MEGAN MORAVEC DEVON ENERGY PRODUCTION CO ERmail: Megan.Moravec@dvn.com					9. API Well No. 30-015-43169-00-X1	
333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-55			o. (include area code 52-3622	3622 CEDAR CANYON-BONÉ SPRI		
4. Location of Well <i>(Footage, Sec., T</i> Sec 11 T24S R29E SWNW 23		11. County or Parish, and State EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATI	E NATURE OF	NOTICE, REPORT,	, OR OTHEF	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize ☐ Alter Casing	Dec	epen cture Treat	Production (Star Reclamation	t/Resume)	□ Water Shut □ Well Integr
Subsequent Report	□ Casing Repair □ Change Plans		w Construction g and Abandon	<ul> <li>Recomplete</li> <li>Temporarily Ab.</li> </ul>	andon	Other Drilling Opera
13. Describe Proposed or Completed Op	Convert to Injection	_	g Back	U Water Disposal		
If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f (6/23/15-6/25/15) Spud @ 10: 538?. Lead w/ 555 sx Halcem	rk will be performed or provide operations. If the operation re bandonment Notices shall be fil inal inspection.) 30. TD 17-1/2? hole @ 5- n-C, yld 1.34 cu ft/sk. Disp	The Bond No. o sults in a multip ed only after all 40?. RIH w/ 7 5 w/ 77 bbls f	n fite with BLM/BI/ le completion or rec requirements, includ 13 jts 13-3/8? 48 FW. Circ 55 bbls	<ol> <li>Required subsequent r ompletion in a new interv ling reclamation, have be</li> </ol>	eports shall be t val, a Form 3160	filed within 30 day )-4 shall be filed or
BOPE @ 250/3000 psi, OK. P (6/27/15-6/29/15) TD 12-1/4? w/ 805 sx Econocem HLC, ylc bbls FW. Circ 240 sx cmt to si	6# H-40 LTC, set C, yld 1.32 cu ft/s	@ 3113.2?. Lead k. Disp w/ 237	ART	CONSERVA		
(7/12/15-7/18/15) TD 8-3/4? hole @ 16576?. RIH w/ 360 jts 5-1/2? 1 1st stage cmt lead w/ 1270 sx Versacem, yld 2.30 cu ft/sk. Tail w/ 18 ft/sk. Disp w/ 383 bbls FW. Open DVT set @ 3498.9?. Circ 116 bbls w/ 240 sx Tuned Light, yld 3.37 cu ft/sk. Tail w/ 195 sx Halcem, yld 1			10 sx Econocem, yld 1.22 cu cmt to surf. 2nd stage cmt lead RECEIVED			
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For DEVON ENER( nitted to AFMSS for proces	<b>SY PRODUCT</b>	ON CO LP, sent	to the Carlsbad		
Name(Printed/Typed) MEGAN				ATORY ANALYST	,	
	Submission)		Date 08/12/2	015		adad ka 700 Nancicis III
Signature (Electronic S	THIS SPACE EC	R FEDER	AL OR STATE	OFFICE USE	•	·
Signature (Electronic S			D.0.000	GLASS	,	•
Signature (Electronic S Approved By ACCEPT				UM ENGINEER		Date 10/2
	ED d. Approval of this notice does atable title to those rights in the			UM ENGINEER	, 	Date 10/2

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## Additional data for EC transaction #312460 that would not fit on the form

## 32. Additional remarks, continued

DW. Circ 2 bbls cmt to surf. TOC @ surf. RR @ 00:00.