Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
not use this form for proposals to dell's

5. Lease Serial No. NMLC068905

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				ee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				greement, Name and/or No.	
Type of Well Gas Well □ Other Other			8. Well Name and POKER LAKE	No. UNIT CVX JV BS 002H	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com			9. API Well No. 30-015-3714	7-00-S1	
3a. Address P O BOX 2760 Ph: 432-2:		Phone No. (include area code 1: 432-221-7379	10. Field and Pool MultipleSee	10. Field and Pool, or Exploratory MultipleSee Attached	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Pari	11. County or Parish, and State	
Sec 11 T24S R30E SESE 255FSL 1300FEL			EDDY COUN	ITY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, OR OTI	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen .	☐ Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Venting and/or Flari	
	□ Convert to Injection	☐ Plug Back	□ Water Disposal	ű	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from April through June, 2015 at the referenced location. Intermittent flaring was necessary due to restricted pipeline capacity. Total of 2933 MCF was flared. April - 875 MCF May - 975 MCF June - 1083 MCF RECEIVED					
Gas was metered prior to flare and flared amounts reported on monthly production reports.					
·				NMOCD	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #313355 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 19/14/2015 (46JAS02015E)					
Name (Printed/Typed) TRACIE J	CHERRY	Title REGUL	ATORE MAPMETD/FOR	RECORD	
Signature (Electronic S	ubmission)	Date 08/20/20	015	Schaller	
`	THIS SPACE FOR F	EDERAL OR STATE	OFFICEUSE	SO MICHAIL	
Approved By		Title		AGEMEN bate	
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduc		CAMESTAUTICES	TRICE		
Fitle 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a crime tatements or representations as to any	for any person knowingly and matter within its jurisdiction.	willfully to make to any department	or agency of the United	

Additional data for EC transaction #313355 that would not fit on the form

10. Field and Pool, continued

WILDCAT