

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NMOCD**  
**Artesia**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|  |   |   |
|--|---|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |   | 5. Lease Serial No.<br>NMNM94614                          |
| 2. Name of Operator<br>YATES PETROLEUM CORPORATION   |   | 6. If Indian, Allottee or Tribe Name                      |
| Contact: JULIE STEELE<br>E-Mail: JSteele@yatespetroleum.com  |   | 7. If Unit or CA/Agreement, Name and/or No.<br>NMNM133035 |
| 3a. Address<br>105 SOUTH FOURTH STREET<br>ARTESIA, NM 88210  | 3b. Phone No. (include area code)<br>Ph: 575-748-4208<br>Fx: 575-748-4666 | 8. Well Name and No.<br>CHECKER BIC FEDERAL COM 4H        |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 9 T19S R31E NENE 660FNL 330FEL                     |   | 9. API Well No.<br>30-015-40962-00-S1                     |
|  |   | 10. Field and Pool, or Exploratory<br>HACKBERRY           |
|  |   | 11. County or Parish, and State<br>EDDY COUNTY, NM        |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                             |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                             |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other<br>Venting and/or Flaring |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates respectfully requests permission to Flare for 90 days until October 1, 2015 due to abnormal system pressures in Agave lines. The possibility of flare will not be consistent, therefore, the volume can easily fluctuate.

Average Daily Oil Production = 66 BBL  
Estimated Flare per day = 50 +/- MCF

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

OCT 30 2015

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

*(PS) 11/6/15*  
Accepted for record  
**NMOCD**

|   |                                      |
|---|--------------------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br><b>Electronic Submission #308379 verified by the BLM Well Information System<br/>For YATES PETROLEUM CORPORATION, sent to the Carlsbad<br/>Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/09/2015 (15 JAS0207SE)</b> |                                      |
| Name (Printed/Typed) JULIE STEELE   | Title PRODUCTION ANALYST YATES PETRO |
| Signature (Electronic Submission)   | Date 07/07/2015                      |
| <b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>   |                                      |
| Approved By   | Title                                |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.   |                                      |
| Office  |                                      |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.        |                                      |

**BUREAU OF LAND MANAGEMENT**  
CARLSBAD FIELD OFFICE

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. *Approval not to exceed 90 days from date requested on sundry.*
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**JAM 100915**