(August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			ia 5	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM030456 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well				891000303X 8. Well Name and No.	
🖸 Oil Well 🔲 Gas Well 🔲 Off	her			POKER LAKE U	
2. Name of Operator BOPCO LP	Contact: T	RACIE J CHERRY		API Well No.	00.01
3a. Address	E-Mail: tjcherry@bas			30-015-41185-	
P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code Ph: 432-221-7379	-)	0. Field and Pool, or POKER LAKE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			ī	11. County or Parish, and State EDDY COUNTY, NM	
Sec 18 T25S R31E NWNW 660FNL 200FWL					
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12. CHECK APPI	ROPRIATE BOX(ES) TO I	INDICATE NATURE OF	NOTICE, REPO	ORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
	☐ Acidize	Deepen	Production	(Start/Resume)	☐ Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamatic		U Well Integrity
'🛿 Subsequent Report	🗂 Casing Repair	New Construction	Recomplete	e	🛛 Other
Final Abandonment Notice	🗖 Change Plans	Plug and Abandon	🗖 Temporaril	y Abandon	Venting and/or Fl ng
	□ Convert to Injection	🗖 Plug Back	🗖 Water Disp	osal	
testing has been completed. Final Ab determined that the site is ready for fi BOPCO, LP respectfully subm	inal inspection.) https://www.condice.com/apactic	ort the volume flared for 90	-	re och completed,	and the operator has
determined that the site is ready for fi BOPCO, LP respectfully subm Janary through March, 2015 a Intermittent flaring was necess	inal inspection.) nits this sundry notice to repo It the referenced location.	ort the volume flared for 90	-days from	NM OIL COI	
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