Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ACD.	Artesia
UKLD.	A1 CC

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.	
	NIMNIMO557371	

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

·	000 101111 0 100 0 (21, 2)	ioi ouon proposais.				
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.					
I. Type of Well S Oil Well Gas Well Ott	ner		_	8. Well Name and No. AAO FEDERAL SWD 1		
Name of Operator APACHE CORPORATION	Contact: F/ E-Mail: fatima.vasque	ATIMA VASQUEZ ez@apachecorp.com		9. API Well No. 30-015-42549 .		
3a. Address 303 VETERANS AIRPARK LI MIDLAND, TX 79705	b. Phone No. (include area code) Ph: 432-818-1015)	10. Field and Pool, or Exploratory REDLAKE; GL-Y, NE (96836)			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)	· · · · · · · · · · · · · · · · · · ·		11. County or Parish, a	and State	
Sec 1 T18S R27E SWNE				EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF N	NOTICE, RE	PORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
- N	☐ Acidize	☐ Dcepen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	□ Reclama	tion	─ Well Integrity	
☐ Subsequent Report	Casing Repair	☐ New Construction	☐ Recomp	ete	☑ Other	
Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Tempora	rily Abandon	Venting and/or Flari	
_	Convert to Injection	Plug Back	■ Water D	isposal	ng.	
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit Apache is requesting permissi 03/04/2015-06/03/2015 on the new battery. Gas will be meas AAO FEDERAL #014 30-015-4 AAO FEDERAL #015 30-015-4 AAO FEDERAL #017 30-015-4 AAO FEDERAL #018 30-015-4 AAO FEDERAL #019 30-015-4 AAO FEDERAL #020 30-015-4 AAO FEDERAL #021 30-015-4	andonment Notices shall be filed on all inspection.) on to temporarily flare 2.0M wells listed below due to Frured prior to flaring. 42024 - 42025 - 42026 - 42026 - 42035 - 42035 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 - 42031 -	only after all requirements, including the most a day for 90 days from ontier not being able to tak	ing reclamation. n e gas at the	have been completed, a	PPROVAL	
14. I hereby certify that the foregoing is	Electronic Submission #293 For APACHE C Committed to AFMSS for p	ORPORATION, sent to the Corocessing by DEBORAH HA	Carlsbad AM on 05/11/2	015 ()	1-)	
Name(Printed/Typed) FATIMA V	ASQUEZ	Title REGULA	ATORY, ANA	WE TO THE STATE OF	FN/ -	
Signature (Electronic St	ubmission)	Date 03/04/20	015	ATTION	7/7	
	THIS SPACE FOR	FEDERAL OR STATE (OFFICE US	E/ JUN 192	Ø15	
Approved By		Title	BU	KINO OF LAND //AL	All hos	
onditions of approval, if any, are attached ertify that the applicant holds legal or equi hich would entitle the applicant to conduc			CARLSBAD FIZED	0.16.28.		
itle 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent st			willfully to mak	to any department or a	gency of the United	

Additional data for EC transaction #293805 that would not fit on the form

AAO FEDERAL #022 30-015-42335

AAO FEDERAL #023 30-015-42336

AAO FEDERAL #024 30-015-42337

AAO FEDERAL #025 30-015-42361

AAO FEDERAL #026 30-015-42338

AAO FEDERAL #027 30-015-42359

AAO FEDERAL #028 30-015-42358

AAO FEDERAL #029 30-015-42339

AAO FEDERAL #030 30-015-42360

AAO Federal SWD 1 30-015-42549 Apache Corporation June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 061915