Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires: July
,	Lease Serial No.
	NMNM0557371

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
shandoned well. Hee form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.								
1. Type of Well Gas Well Oth			8. Well Name and No. AAO FEDERAL SWD 1						
2. Name of Operator APACHE CORPORATION	Contact: E-Mail: fatima.vasc	SQUEZ corp.com		9. API Well No. 30-015-42549 .					
3a. Address 303 VETERANS AIRPARK LN MIDLAND, TX 79705	V	o. (include area code) 18-1015		10. Field and Pool, or Exploratory REDLAKE; GL-Y, NE (96836)					
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description,			11. County or Parish, a	nd State				
Sec 1 T18S R27E SWNE				EDDY COUNTY, NM					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION								
Notice of Intent	□ Acidize	☐ Dee	epen .	□ Product	ion (Start/Resume)	■ Water Shut-Off			
Notice of filterit	☐ Alter Casing	☐ Fra	cture Treat	☐ Reclam	ation	■ Well Integrity			
🗖 Subsequent Report	Casing Repair	☐ Nev	v Construction	Recomp	olete	Other			
Final Abandonment Notice	☐ Change Plans	☐ Plu	g and Abandon	□ Tempor	arily Abandon	Venting and/or Flari			
	Convert to Injection	☐ Plu	g Back	☐ Water D	Disposal	"6			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 2.0M mcf a day for 90 days from 03/04/2015-06/03/2015 on the wells listed below due to Frontier not being able to take gas at the new battery. Gas will be measured prior to flaring. AAO FEDERAL #014 30-015-42024 - AAO FEDERAL #018 30-015-42025 - AAO FEDERAL #018 30-015-42025 - AAO FEDERAL #018 30-015-42035 - AAO FEDERAL #019 30-015-42035 - AAO FEDERAL #020 30-015-42035 - AAO FEDERAL #020 30-015-42036 - AAO FEDERAL #020 30-015-42035 - AAO FEDERAL #020 30-015-42036 - AAO FEDERAL #021 30-015-42034 - RECEIVED 14. Thereby certify that the foregoing is true and correct.									
Name(Printed/Typed) FATIMA VA	Electronic Submission #2: For APACHE Committed to AFMSS fo	CORPORATI	ON, sent to the Ca	risbad	2015 ()				
THURST THE TANK TANK THE	TOGOLZ		ALCOLA	i on pany	APPROV	FD# - /			
Signature (Electronic Su	ıbmission)	Date 03/04/20	03/04/2015						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE JUN 1 9 2015									
Approved By onditions of approval, if any, are attached, ertify that the applicant holds legal or equithich would entitle the applicant to conductitle 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent states.	table title to those rights in the stoperations thereon. J.S.C. Section 1212, make it a cr	subject lease rime for any pe	Title Office rson knowingly and within its jurisdiction		ARLSBAD FIJ D (
Graces any raise, neuritous or traudurent sie	accinents or representations as it	Jany manter Wi	man ris juristitetton.	//					

Additional data for EC transaction #293805 that would not fit on the form

AAO FEDERAL #022 30-015-42335
AAO FEDERAL #023 30-015-42336
AAO FEDERAL #024 30-015-42337
AAO FEDERAL #025 30-015-42338
AAO FEDERAL #026 30-015-42338
AAO FEDERAL #027 30-015-42359
AAO FEDERAL #028 30-015-42358
AAO FEDERAL #029 30-015-42358
AAO FEDERAL #029 30-015-42360
AAO FEDERAL #030 30-015-42360

AAO Federal SWD 1 30-015-42549 Apache Corporation June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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