Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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OCD.	ALLESIO

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

В		July 31, 2010						
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM0557371			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well Gas Well Oth	8. Well Name and No. AAO FEDERAL SWD 1							
2. Name of Operator APACHE CORPORATION		9. API Well No. 30-015-42549						
3a. Address	ecorp.com o. (include area code)		10. Field and Pool, or Exploratory					
303 VETERANS AIRPARK LN MIDLAND, TX 79705			18-1015 '		REDLAKE; GL-	Y, NE (96836)		
4. Location of Well (Footage, Sec., T			11. County or Parish, a	and State				
Sec 1 T18S R27E SWNE				,	EDDY COUNTY	′, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICAT	E NATURE OF I	NOTICE, RI	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					· · · · · · · · · · · · · · · · · · ·		
N	☐ Acidize ☐ De		epen Product		ion (Start/Resume)	☐ Water Shut-Off		
Notice of Intent ■ Notice of Intent Notice of Inten	☐ Alter Casing	☐ Fra	cture Treat	☐ Reclamation		☐ Well Integrity		
☐ Subsequent Report	Casing Repair	□ Ne	v Construction	☐ Recomp	lete	Other		
☐ Final Abandonment Notice	☐ Change Plans			☐ Temporarily Abandon		Venting and/or Flari		
	□ Convert to Injection	vert to Injection Plu		■ Water D	Disposal	ng		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 2.0M mcf a day for 90 days from 03/04/2015-06/03/2015 on the wells listed below due to Frontier not being able to take gas at the new battery. Gas will be measured prior to flaring. AAO FEDERAL #014 30-015-42024 - AAO FEDERAL #016 30-015-42025 - AAO FEDERAL #017 30-015-42025 - AAO FEDERAL #018 30-015-42025 - AAO FEDERAL #018 30-015-42035 - AAO FEDERAL #018 30-015-42035 - AAO FEDERAL #019 30-015-42036 - AAO FEDERAL #020 30-015-42036 - AAO FEDERAL #020 30-015-42036 - AAO FEDERAL #020 30-015-42034 - RECEIVED ARTESIA DISTRICT JUN 2 5 2015 RECEIVED								
14. I hereby certify that the foregoing is	true and correct.	2905 vorific	d by the DI M Wal	Unformation	Suotan			
	Electronic Submission #29 For APACHE (Committed to AFMSS for	CORPORAT	ON, sent to the C	Carlsbad	<i>[</i>]	1		
Name(Printed/Typed) FATIMA V		processing	=	ATORY , AN	" / /			
					APPROV	ED//		
Signature (Electronic St	ubmission)		Date 03/04/20	015				
	THIS SPACE FOR	FEDERA	L OR STATE (OFFICE US	E/ JUN 1 9 2	Ø15 / /		
					1/10-00/			
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Title		1-1/2011/	# 16 12 1 VOT		
			Office	B	CARLSBAD FIZE	OF CONTRACTOR OF		
Fitle 18 U.S.C. Section 1001 and Title 43 U.S. States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a cri		rson knowingly and	willfully to ma	ke to any department or a	gency of the United		

Additional data for EC transaction #293805 that would not fit on the form

AAO FEDERAL #022 30-015-42335
AAO FEDERAL #023 30-015-42336
AAO FEDERAL #024 30-015-42337
AAO FEDERAL #025 30-015-42361
AAO FEDERAL #026 30-015-42338
AAO FEDERAL #027 30-015-42359
AAO FEDERAL #028 30-015-42358
AAO FEDERAL #029 30-015-42358
AAO FEDERAL #030 30-015-42360

AAO Federal SWD 1 30-015-42549 Apache Corporation June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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