Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Artoria
aco.	Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

		OAPHOL. 74	-
Š,	Lease	Serial No.	_
	NIA 4N	MANEE7971	

SUNDRY	5. Lease Serial No. NMNM0557371								
Do not use the abandoned we	6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.								
1. Type of Well	8. Well Name and No.								
☑ Oil Well ☐ Gas Well ☐ Oth	AAO FEDERAL SWD 1								
2. Name of Operator APACHE CORPORATION	9. API Well No. 30-015-42549 .								
3a. Address 303 VETERANS AIRPARK LI MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1015			10. Field and Pool, or Exploratory REDLAKE; GL-Y, NE (96836)					
4. Location of Well (Footage, Sec., T	1)			11. County or Parish.	and State				
Sec 1 T18S R27E SWNE				EDDY COUNTY, NM					
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATI	E NATURE OF I	NOTICE, R	EPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION								
Notice of Intent	☐ Acidize	☐ Dec	☐ Deepen		tion (Start/Resume)	■ Water Shut-Off			
-	☐ Alter Casing	Fra	cture Treat	☐ Reclan	nation	■ Well Integrity			
☐ Subsequent Report	Casing Repair	☐ Nev	v Construction	□ Recom	plete	Other			
☐ Final Abandonment Notice	Change Plans	🗖 Plu	g and Abandon			Venting and/or Flari ng			
	Convert to Injection	□ Plug Back		☐ Water Disposal					
testing has been completed. Final Ab determined that the site is ready for final Apache is requesting permissing 03/04/2015-06/03/2015 on the new battery. Gas will be measured and FEDERAL #014 30-015-4 AAO FEDERAL #015 30-015-4 AAO FEDERAL #017 30-015-4 AAO FEDERAL #018 30-015-4 AAO FEDERAL #019 30-015-4 AAO FEDERAL #020 30-015-4 AAO FEDERAL #020 30-015-4 AAO FEDERAL #021 30-015-4	ed only after all OM mcf a day Frontier not NM OIL ART	of the completion or recompletion in a new interval, a Form 3160-4 shall be filed once the requirements, including reclamation, have been completed, and the operator has being able to take gas at the SEE ATTACHED FOR CONSERVATION TESIA DISTRICT JN 2 5 2015 ACCEPTED TO TABLE TO							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #293805 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 05/11/2015 () Name (Printed/Typed) FATIMA VASQUEZ Title REGULATORY ANALYST I									
Hamolt Miletal Jean Million 47	NOGOLZ		TILL TILL	1	APPROV	'FD// /- ,			
Signature (Electronic St	ubmission)		Date 03/04/20	015	/// //				
	THIS SPACE FO	R FEDERA	L OR STATE (OFFICE U	SE/ JUN 195	2015			
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct	table title to those rights in the toperations thereon.	subject lease	Title Office			A forthy			
Title 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a catements or representations as t	crime for any pe to any matter wi	rson knowingly and thin its jurisdiction.	willfully to ma	ske to any department or a	gency of the United			

Additional data for EC transaction #293805 that would not fit on the form

AAO FEDERAL #022 30-015-42335 AAO FEDERAL #023 30-015-42336 AAO FEDERAL #024 30-015-42337 AAO FEDERAL #025 30-015-42338 AAO FEDERAL #026 30-015-42338 AAO FEDERAL #027 30-015-42359 AAO FEDERAL #028 30-015-42358 AAO FEDERAL #028 30-015-42358 AAO FEDERAL #029 30-015-42360 AAO FEDERAL #030 30-015-42360

AAO Federal SWD 1 30-015-42549 Apache Corporation June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 061915