(August 2007)		UNITED STATES OCD Artesla DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					NMNM0557371	
abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
······································	SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side.		7. If Unit or CA/Agro	eement, Name and/or
1. Type of Well S Oil Well S Gas Well Other					8. Well Name and No. AAO FEDERAL SWD 1	
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com					9. API Well No. 30-015-42549	
3a, Address 303 VETERANS AIRPARK LN MIDLAND, TX 79705			3b. Phone No. (include area code) Ph: 432-818-1015		10. Field and Pool. or Exploratory REDLAKE; GL-Y, NE (96836)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description			· · · · · · · · · · · · · · · · · · ·		11. County or Parish,	and State
Sec 1 T18S F	127E SWNE				EDDY COUNT	Y, NM
12	. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SU	UBMISSION TYPE OF ACTION					
Notice of In	tent	C Acidize	Deepen	Product	ion (Start/Resume)	UWater Shut-
Subsequent		Alter Casing	Fracture Treat	🗖 Reclama		🗖 Well Integri
- ·	-	Casing Repair	New Construction	🗋 Recomp		Other Venting and/or
🕻 Final Aband	onment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Tempora Water D	arily Abandon Disposal	ng
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Additional data for EC transaction #293805 that would not fit on the form

32. Additional remarks, continued AAO FEDERAL #022 30-015-42335 AAO FEDERAL #023 30-015-42336-AAO FEDERAL #024 30-015-42337-AAO FEDERAL #025 30-015-42361-AAO FEDERAL #026 30-015-42388-AAO FEDERAL #027 30-015-42359-AAO FEDERAL #028 30-015-42358-AAO FEDERAL #029 30-015-42339-AAO FEDERAL #029 30-015-42360-

AAO Federal SWD 1 30-015-42549 Apache Corporation June 19, 2015 Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 061915